

15 YEARS
SPIMEX

2022

IN FIGURES

RUSSIA'S
COMMODITIES MARKET



In association with:



Ministry of Energy
of the Russian
Federation



Ministry of Economic
Development
of the Russian Federation



Federal
Antimonopoly Service
of Russia (FAS)



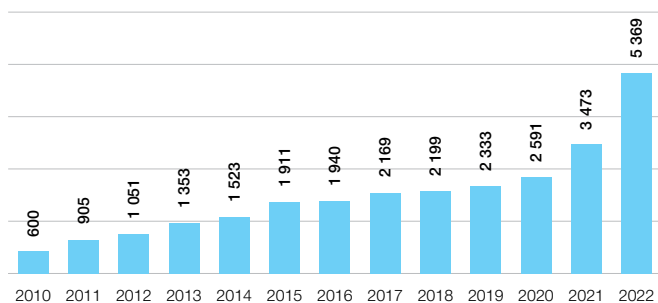
Federal
Forestry Agency
of Russia

2022 IN FIGURES

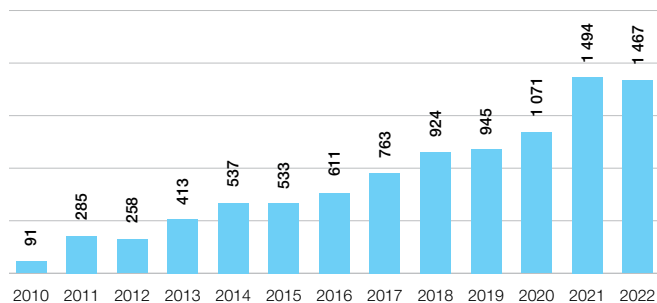
RUSSIA'S
COMMODITIES MARKET

2	SPIMEX MARKETS in BRIEF
3	REFINED PRODUCTS AND PETROCHEMICALS MARKET
5	Gasoline
6	Gasoline Regular 92
7	Gasoline Premium 95
8	Jet Fuel
9	Diesel
10	Summer Diesel
11	Autumn/Spring Diesel
12	Winter Diesel
13	Residual Fuel Oil
14	LPG (incl. WLHF & other LHs)
15	LPG used for household needs and as motor fuel
16	NATURAL GAS MARKET
17	CRUDE OIL MARKET
18	TIMBER and CONSTRUCTION MATERIALS MARKET
19	MINERAL RAW MATERIALS and CHEMICAL PRODUCTS MARKET
20	DERIVATIVES MARKET
21	OTC TRANSACTIONS REGISTRATION
24	CLEARING
25	MEMBERSHIP and TRADES

NUMBER of TRADING PARTICIPANTS

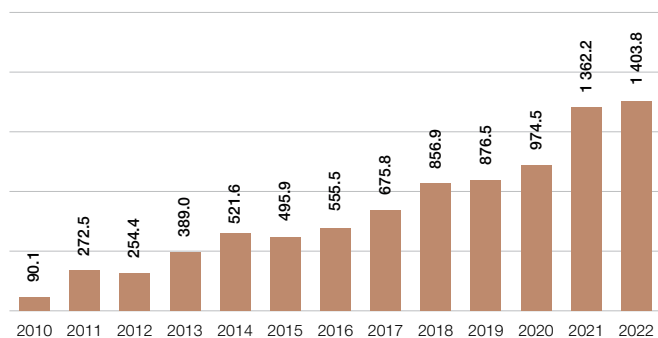


OVERALL TURNOVER RUB, bn

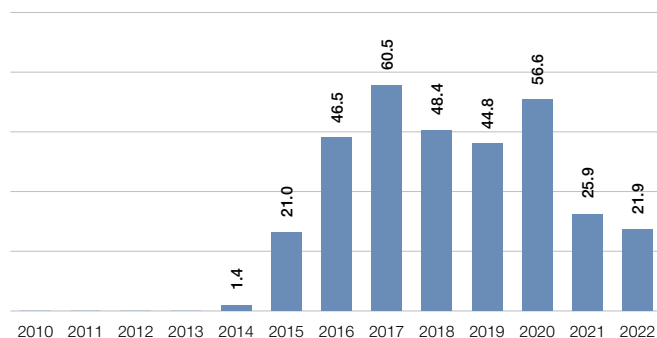


OVERALL TURNOVER RUB, bn

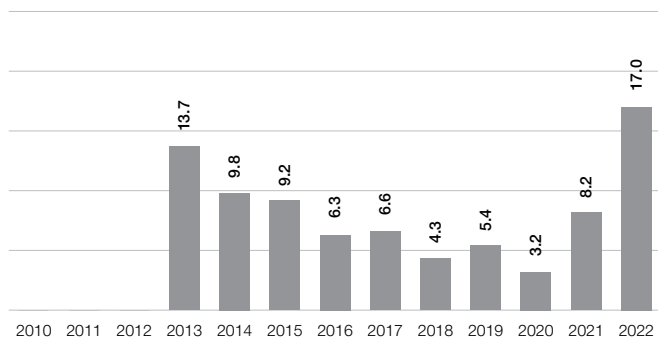
REFINED PRODUCTS



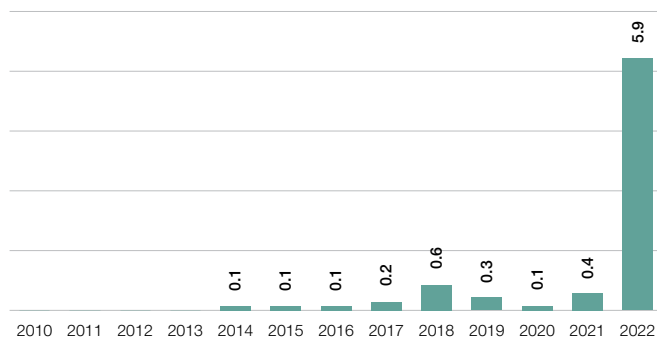
NATURAL GAS



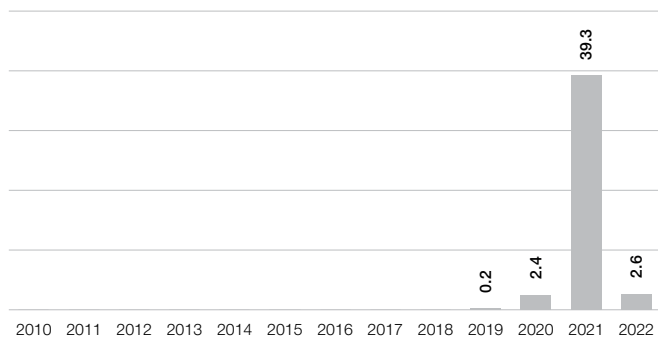
CRUDE OIL



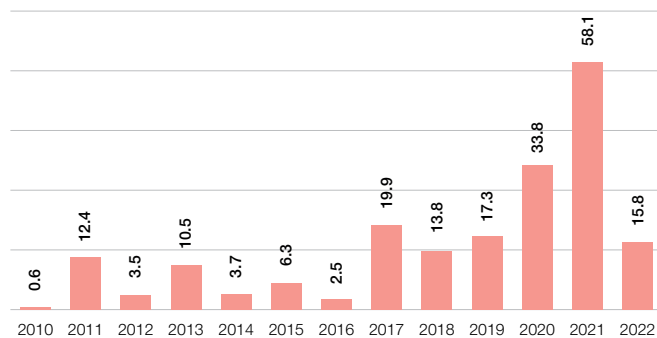
TIMBER and CONSTRUCTION MATERIALS



MINERAL RAW MATERIALS and CHEMICAL PRODUCTS



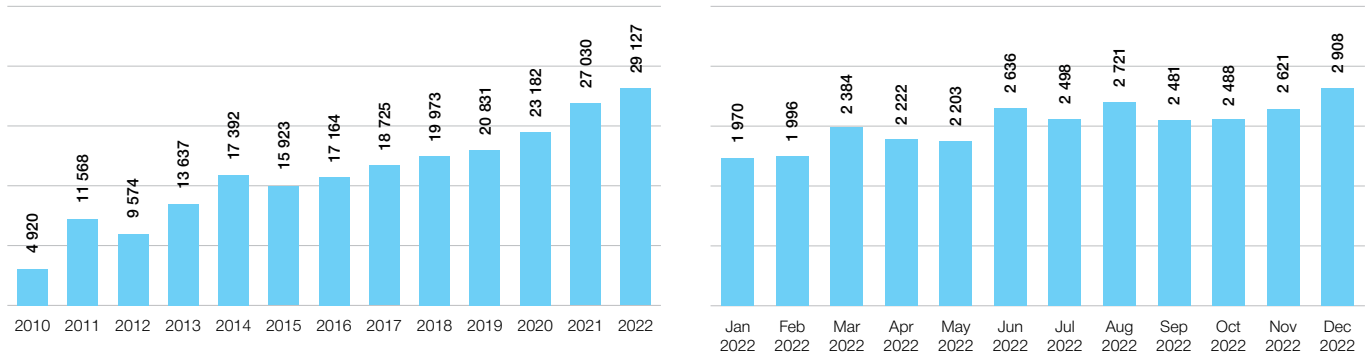
DERIVATIVES MARKET



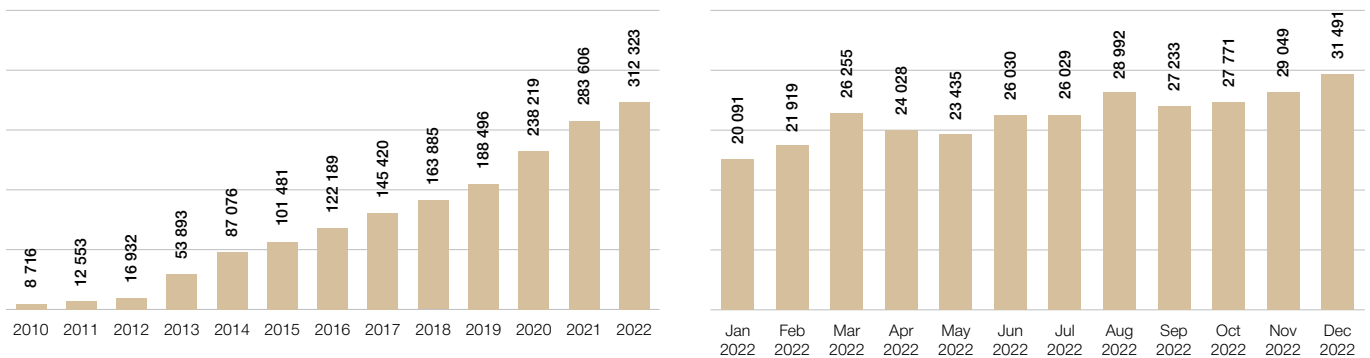


	2022	2022 vs 2021	
Volume traded (000' mt)	29 127	+2 097	+7.8%
Number of trades made	312 323	+28 717	+10.1%

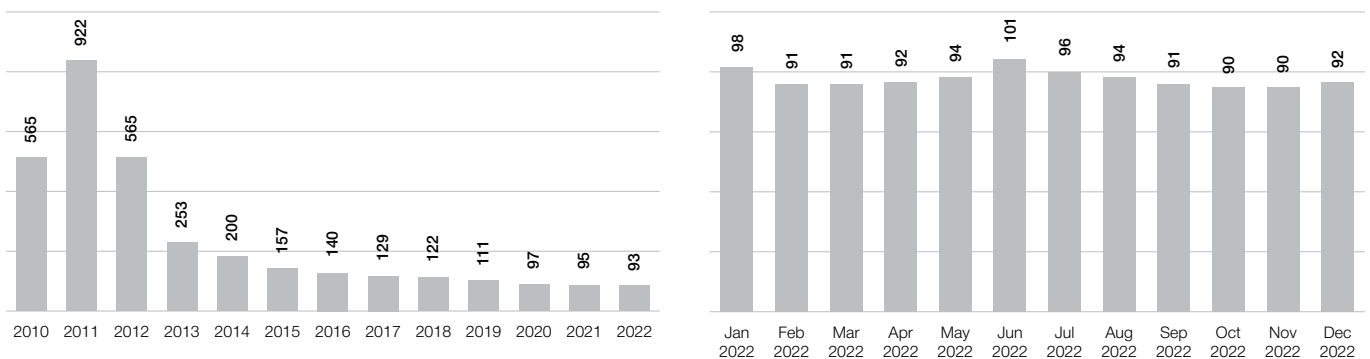
VOLUME TRADED on the SPIMEX REFINED PRODUCTS SECTION, 000' mt



NUMBER of TRADES MADE on the SPIMEX REFINED PRODUCTS SECTION

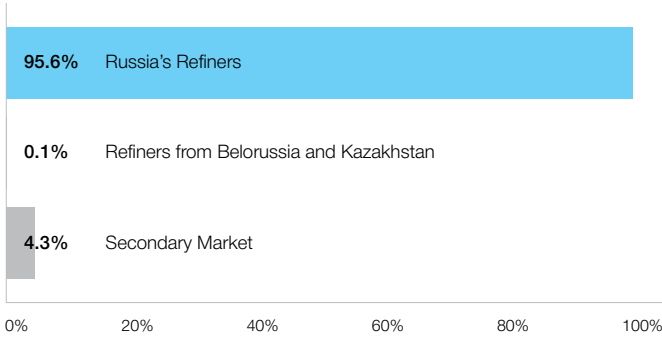


AVERAGE SIZE of TRADES MADE on the SPIMEX REFINED PRODUCTS SECTION, mt

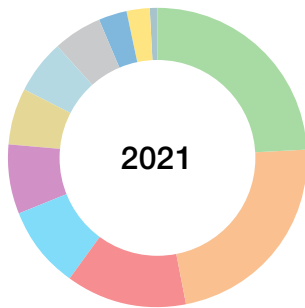




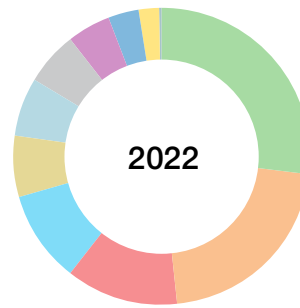
MARKET ANALYSIS (by SEGMENT)



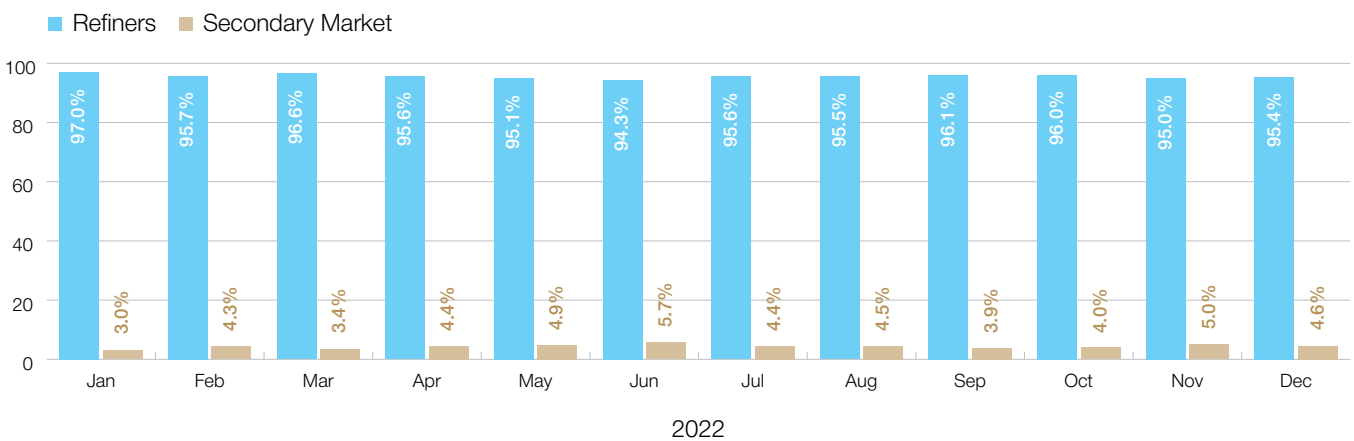
REFINED PRODUCTS and PETROCHEMICALS TRADED on SPIMEX, by PRODUCT TYPE (% , 000' mt)



- 24.2% Summer Diesel (6 530)
- 22.9% Gasoline Regular 92 (6 185)
- 12.9% Gasoline Premium 95 (3 490)
- 9.1% Winter Diesel (2 462)
- 7.3% Jet Fuel (1 979)
- 6.2% Autumn/Spring Diesel (1 687)
- 5.8% LPG used for household needs and as motor fuel (1 577)
- 5.3% Residual Fuel Oil (1 426)
- 3.0% Arctic Diesel (823)
- 2.7% Other Refined Products (710)
- 0.6% LPG (other) (161)



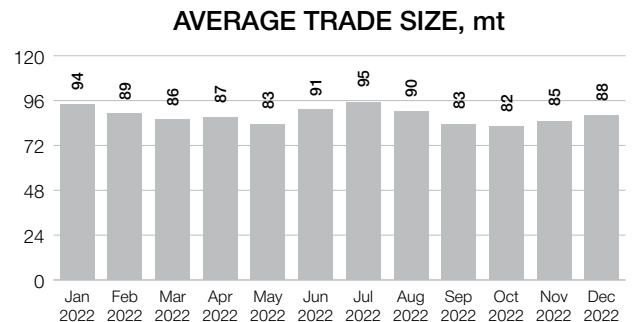
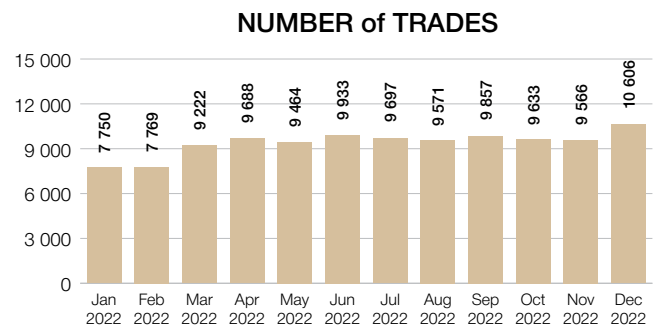
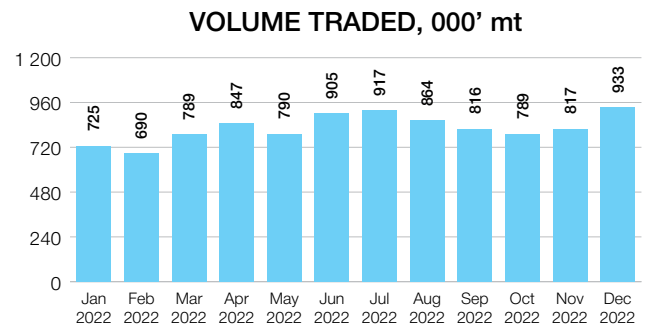
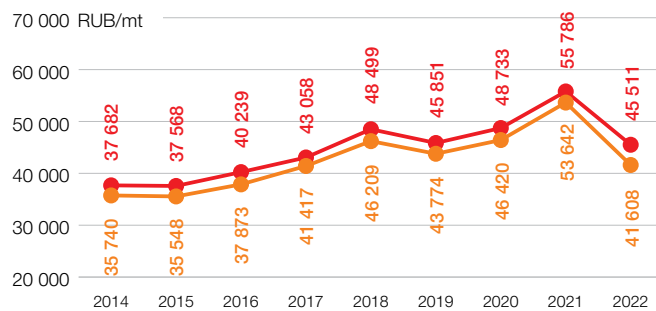
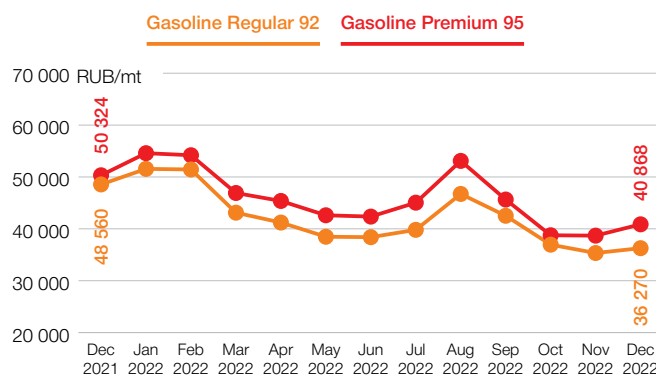
- 27.1% Summer Diesel (7 900)
- 21.5% Gasoline Regular 92 (6 250)
- 12.2% Gasoline Premium 95 (3 542)
- 9.8% Winter Diesel (2 857)
- 6.7% Autumn/Spring Diesel (1 962)
- 6.6% LPG used for household needs and as motor fuel (1 935)
- 5.9% Residual Fuel Oil (1 709)
- 4.7% Jet Fuel (1 377)
- 3.3% Arctic Diesel (953)
- 2.0% Other Refined Products (589)
- 0.2% LPG (other) (53)



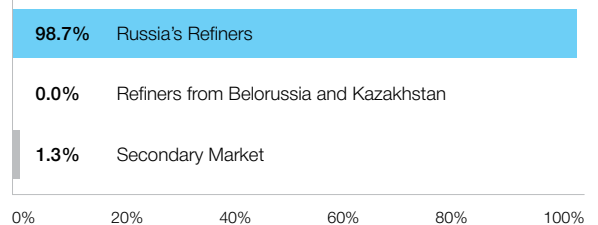
	2022	2022 vs 2021	
Volume traded (000' mt)	9 882	+97	+1.0%
Number of trades	112 756	+5 424	+5.1%

SPIMEX GASOLINE PREMIUM 95 and GASOLINE REGULAR 92 PRICE INDEXES (EUROPEAN RUSSIA), RUB/mt

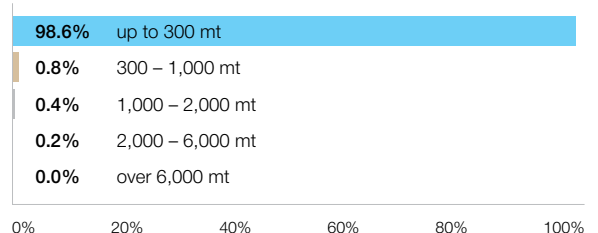
	RUB/mt	Dec 2022 average	Dec 2021 average
Spread between Gasoline Premium 95 and Gasoline Regular 92	%	12.7%	3.6%



MARKET ANALYSIS (by SEGMENT)

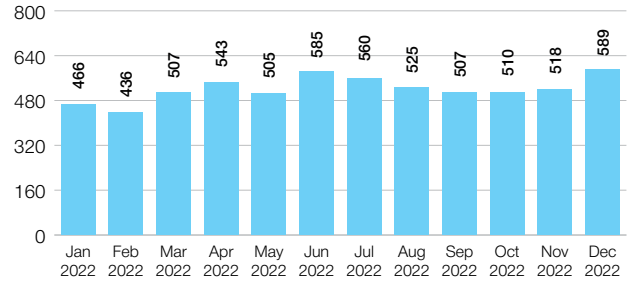


TRADES (by SIZE)



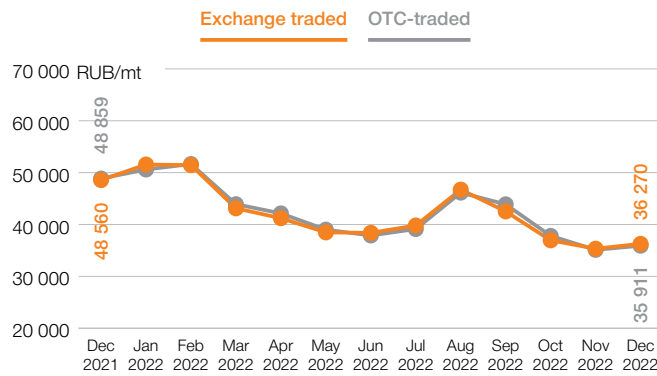
	2022	2022 vs 2021	
Volume traded (000' mt)	6 250	+65	+1.1%
Number of trades	71 172	+3 658	+5.4%

VOLUME TRADED, 000' mt

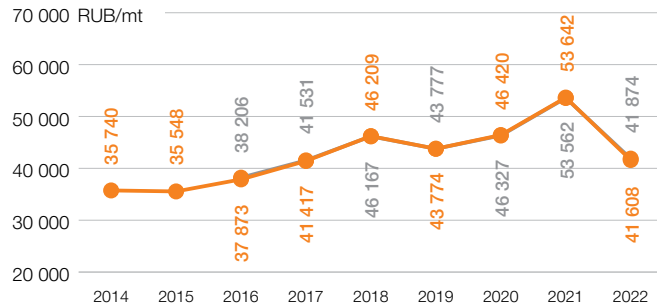
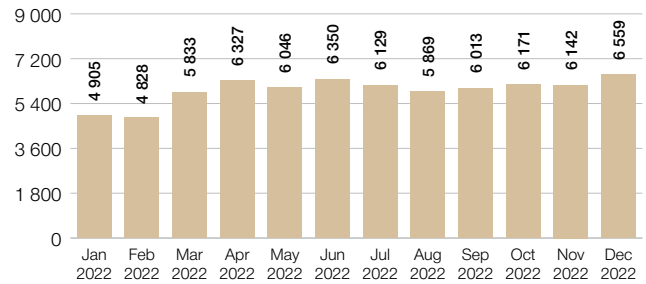


SPIMEX GASOLINE REGULAR 92 PRICE INDEX (EUROPEAN RUSSIA), RUB/mt

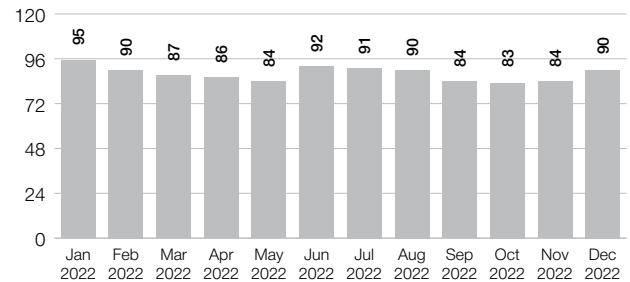
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	36 270	48 560	-12 290	-25.3%
OTC-traded	35 911	48 859	-12 948	-26.5%



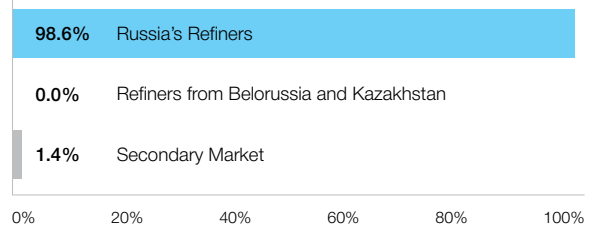
NUMBER of TRADES



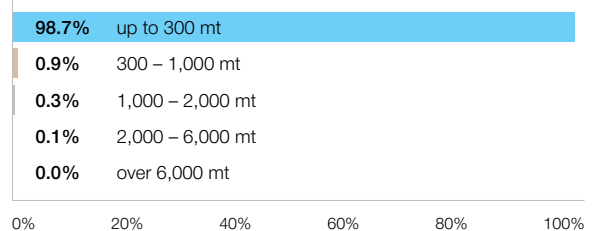
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



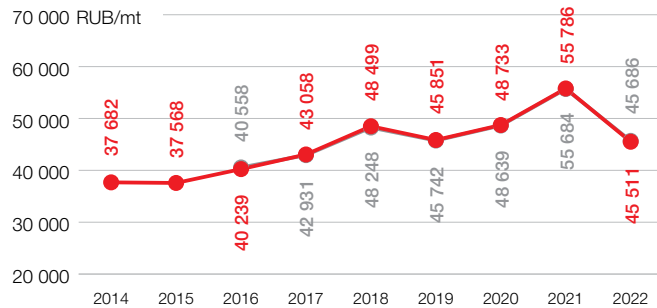
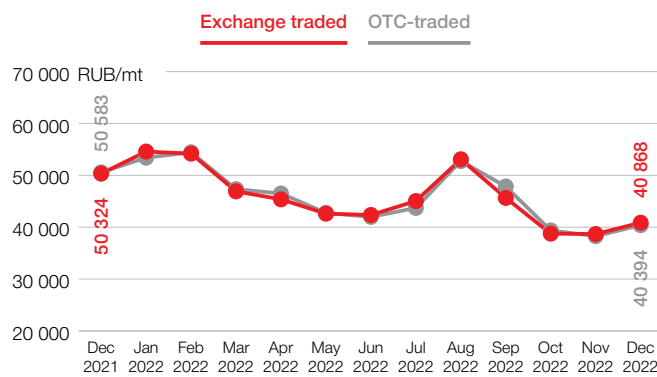
TRADES (by SIZE)



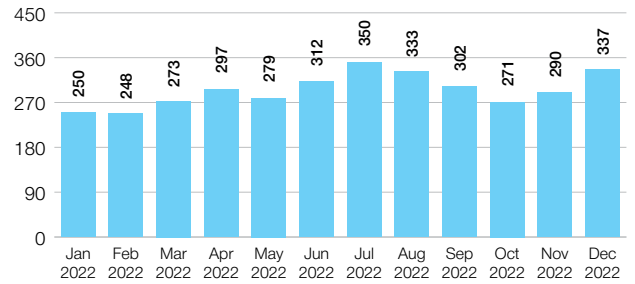
	2022	2022 vs 2021	
Volume traded (000' mt)	3 542	+52	+1.5%
Number of trades	40 192	+1 964	+5.1%

SPIMEX GASOLINE PREMIUM 95 PRICE INDEX (EUROPEAN RUSSIA), RUB/MT

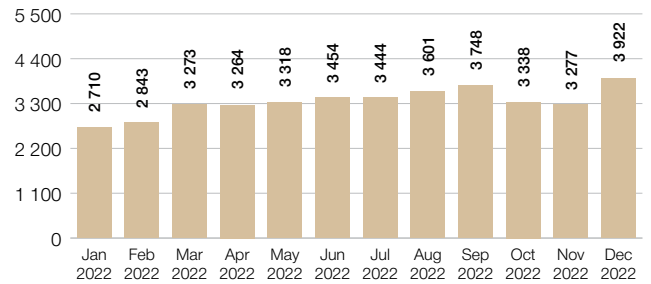
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	40 868	50 324	-9 456	-18.8%
OTC-traded	40 394	50 583	-10 189	-20.1%



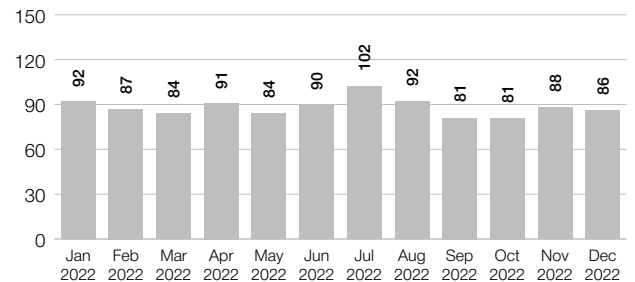
VOLUME TRADED, 000' mt



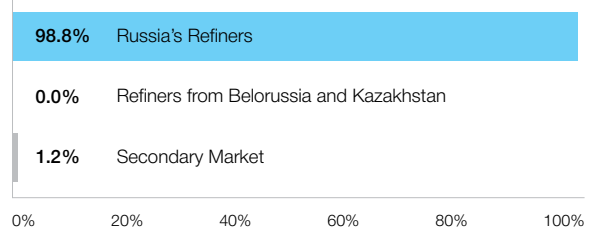
NUMBER of TRADES



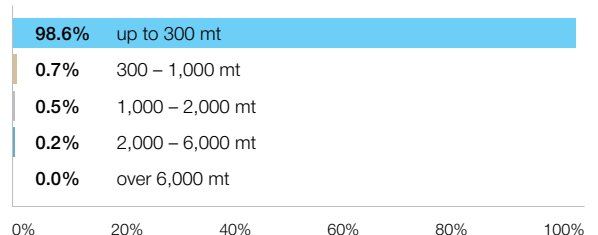
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



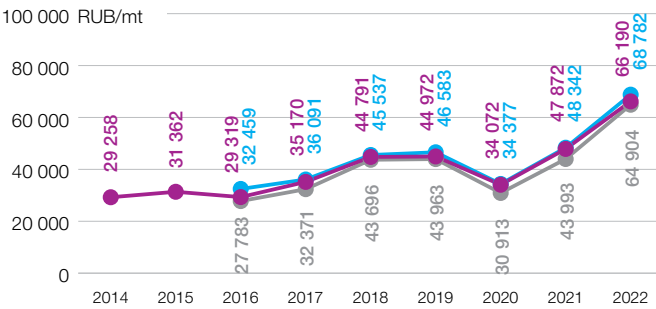
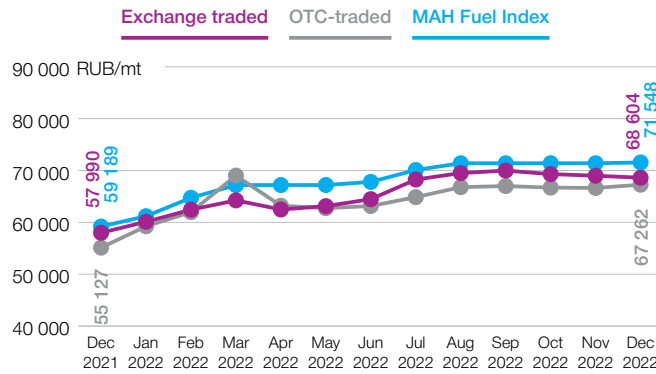
TRADES (by SIZE)



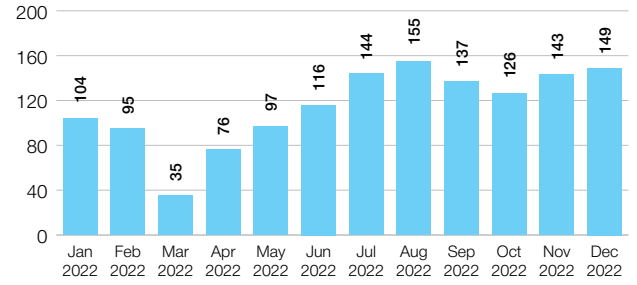
	2022	2022 vs 2021	
Volume traded (000' mt)	1 377	-602	-30.4%
Number of trades	10 160	-6 784	-40.0%

SPIMEX JET FUEL PRICE INDEX (EUROPEAN RUSSIA) and MOSCOW AVIATION HUB (MAH) JET FUEL INDEX, RUB/MT

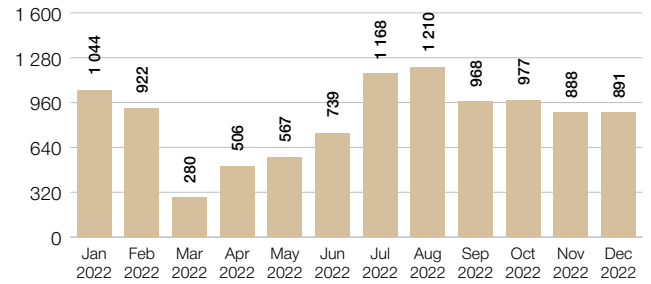
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	68 604	57 990	+10 614	+15.5%
OTC-traded	67 262	55 127	+12 135	+18.0%
MAH Fuel Index	71 548	59 189	+12 359	+17.3%



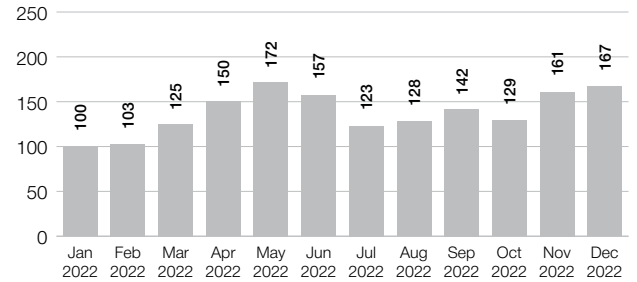
VOLUME TRADED, 000' mt



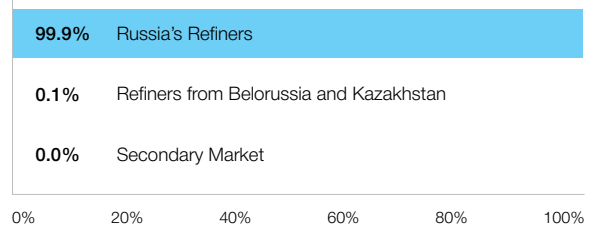
NUMBER of TRADES



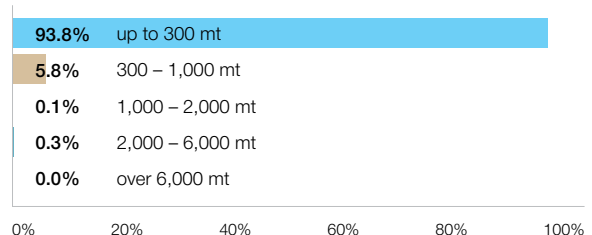
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



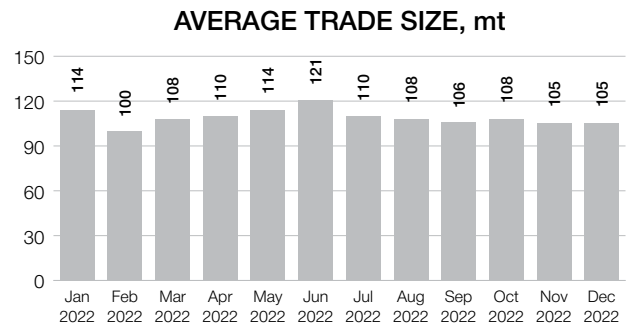
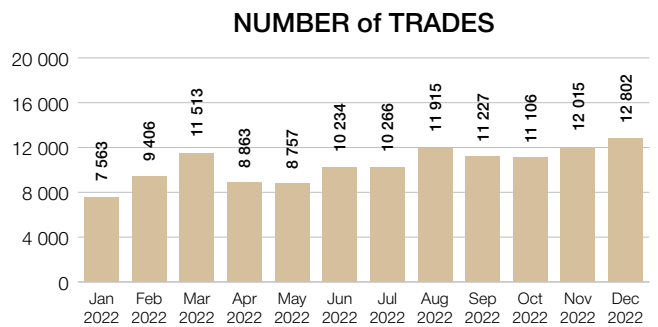
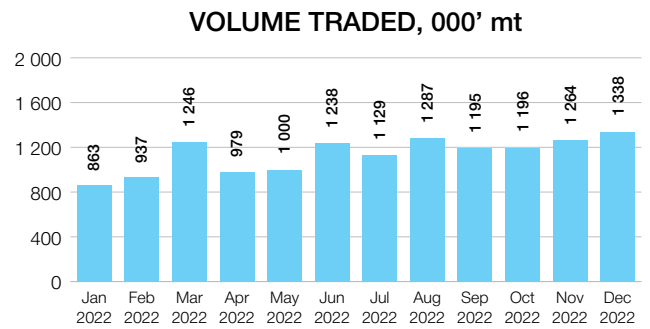
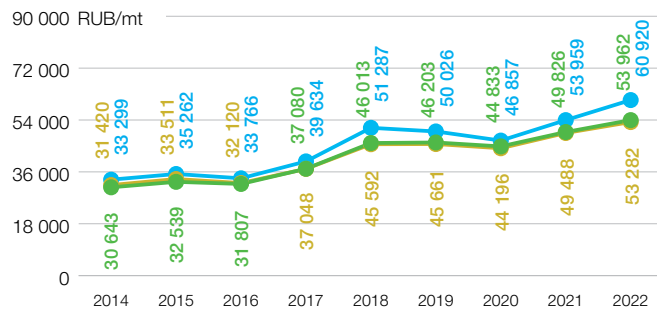
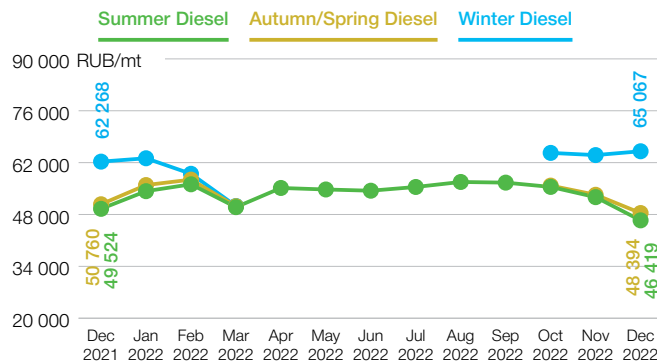
TRADES (by SIZE)



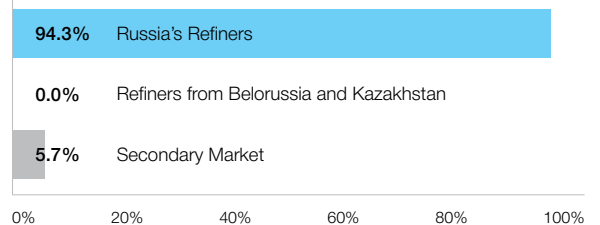
	2022	2022 vs 2021	
Volume traded (000' mt)	13 673	+2 171	+18.9%
Number of trades	125 667	+18 040	+16.8%

**SPIMEX PRICE INDICES (EUROPEAN RUSSIA):
SUMMER DIESEL INDEX; AUTUMN-SPRING DIESEL INDEX;
WINTER DIESEL INDEX, RUB/mt**

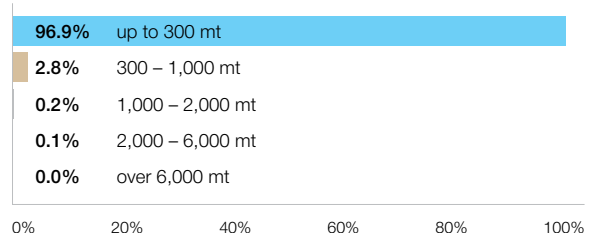
	Dec 2022 average	Dec 2021 average
Autumn-Spring Diesel / Summer Diesel Spread	RUB/mt 1 974	1 235
	% 8.7%	2.5%
Winter Diesel / Summer Diesel Spread	RUB/mt 18 648	12 743
	% 42.3%	25.7%



MARKET ANALYSIS (by SEGMENT)



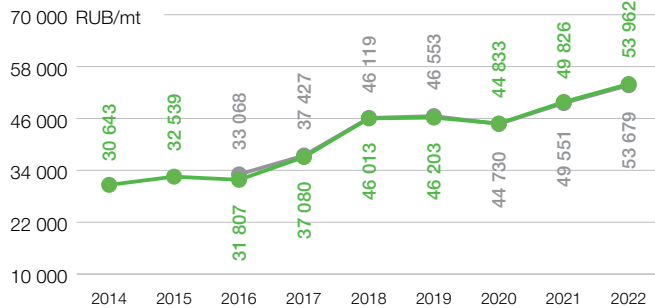
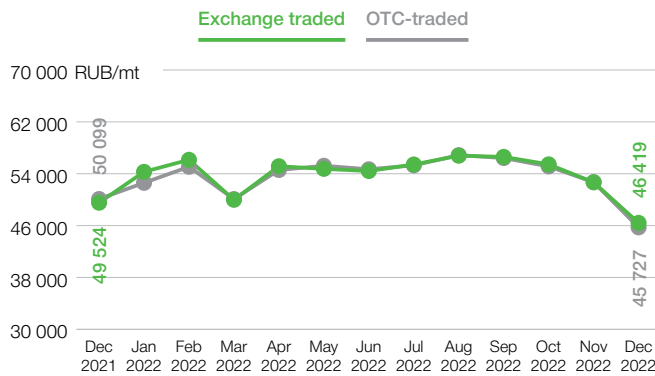
TRADES (by SIZE)



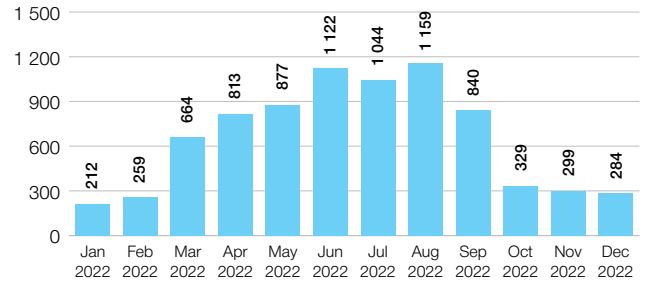
	2022	2022 vs 2021	
Volume traded (000' mt)	7 900	+1 370	+21.0%
Number of trades	71 058	+9 311	+15.1%

SPIMEX SUMMER DIESEL PRICE INDEX (EUROPEAN RUSSIA), RUB/MT

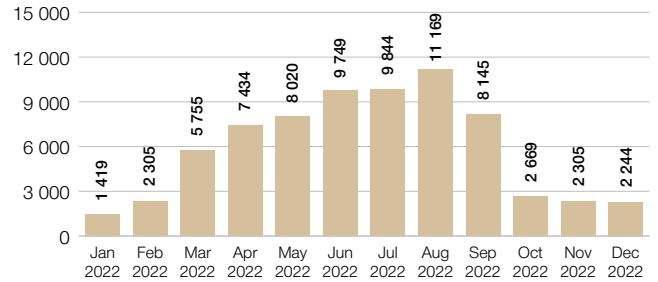
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	46 419	49 524	-3 105	-6.3%
OTC-traded	45 727	50 099	-4 372	-8.7%



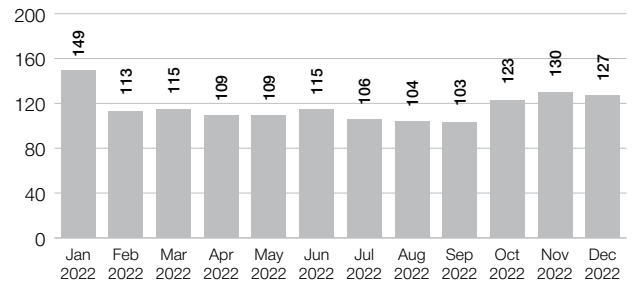
VOLUME TRADED, 000' mt



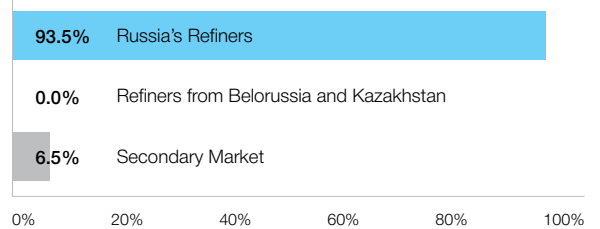
NUMBER OF TRADES



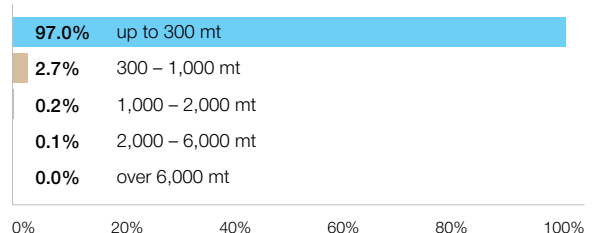
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



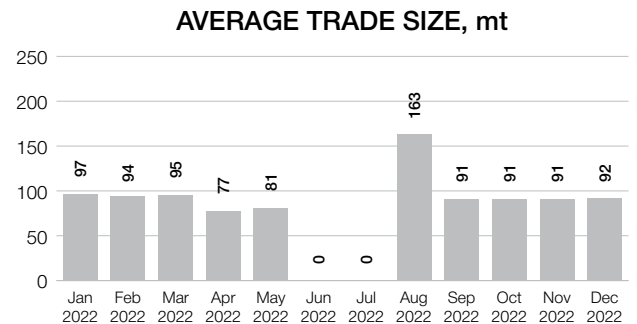
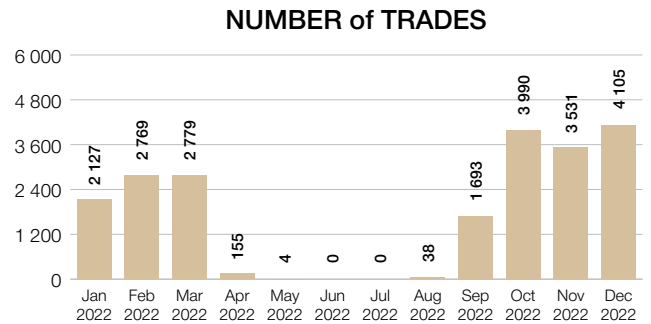
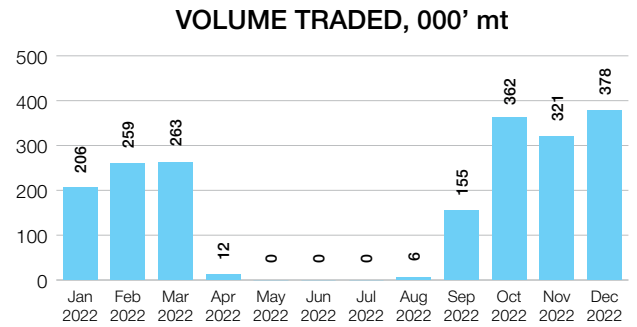
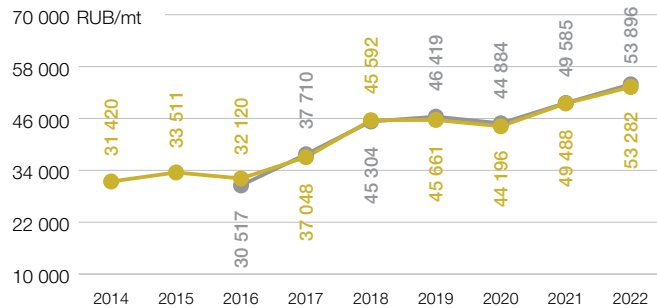
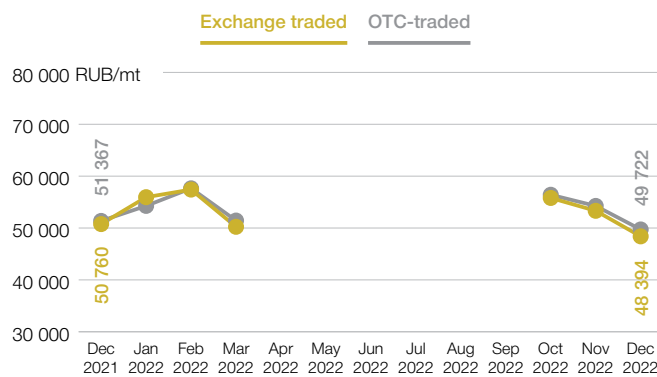
TRADES (by SIZE)



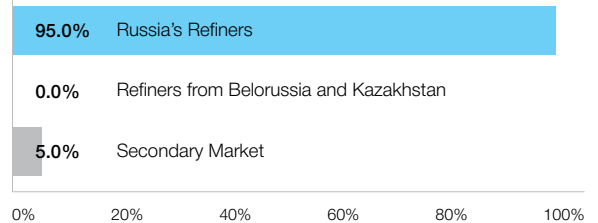
	2022	2022 vs 2021	
Volume traded (000' mt)	1 962	+275	+16.3%
Number of trades	21 191	+4 168	+24.5%

SPIMEX AUTUMN/SPRING DIESEL PRICE INDEX (EUROPEAN RUSSIA), RUB/MT

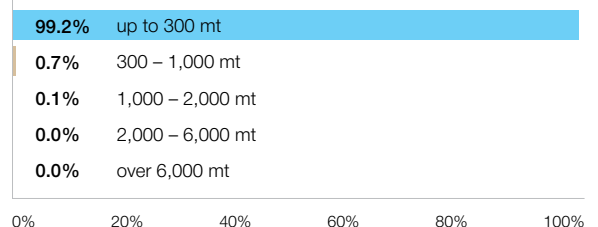
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	48 394	50 760	+5 998	+14.1%
OTC-traded	49 722	51 367	+6 851	+16.0%



MARKET ANALYSIS (by SEGMENT)



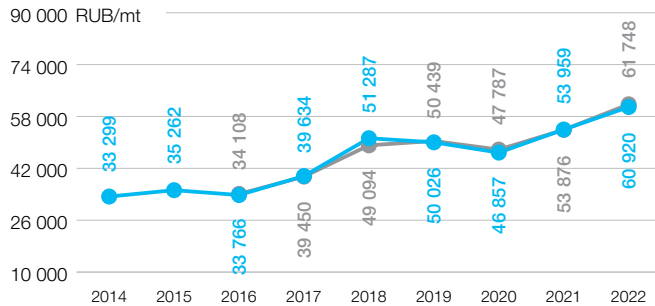
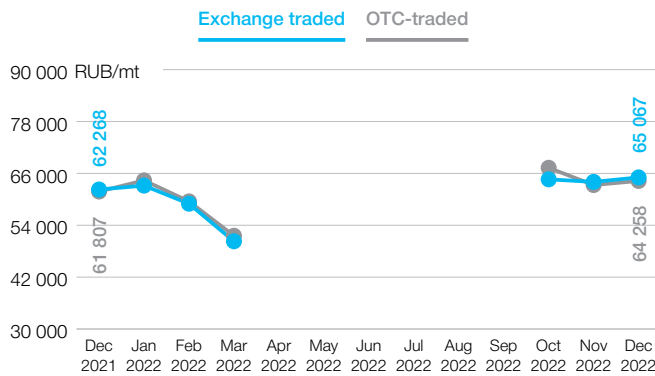
TRADES (by SIZE)



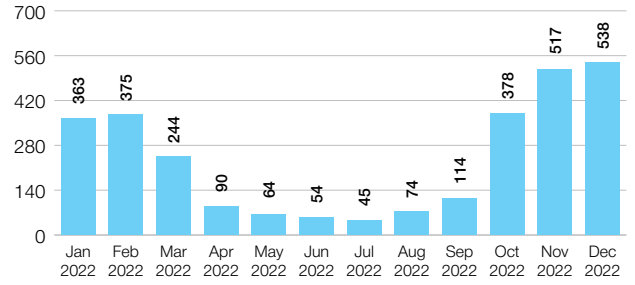
	2022	2022 vs 2021	
Volume traded (000' mt)	2 857	+395	+16.0%
Number of trades	28 324	+3 505	+14.1%

SPIMEX WINTER DIESEL PRICE INDEX (EUROPEAN RUSSIA), RUB/MT

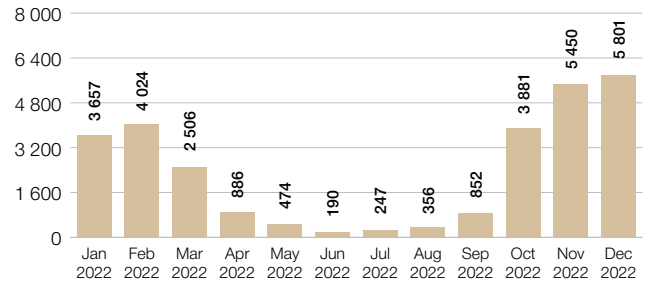
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	65 067	62 268	+2 799	+4.5%
OTC-traded	64 258	61 807	+2 451	+4.0%



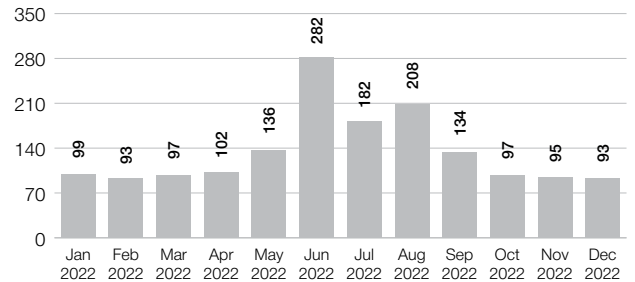
VOLUME TRADED, 000' mt



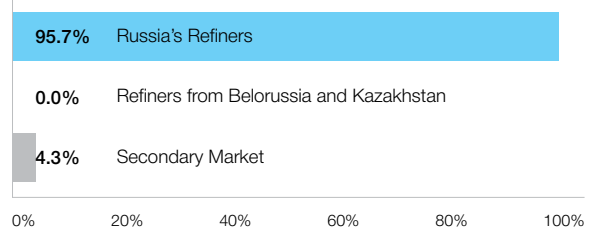
NUMBER of TRADES



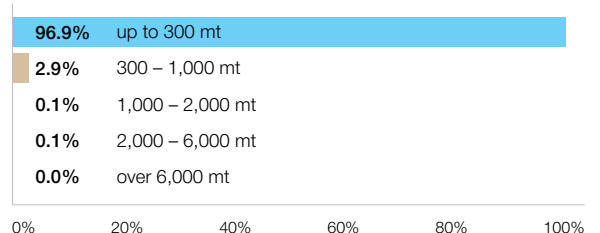
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



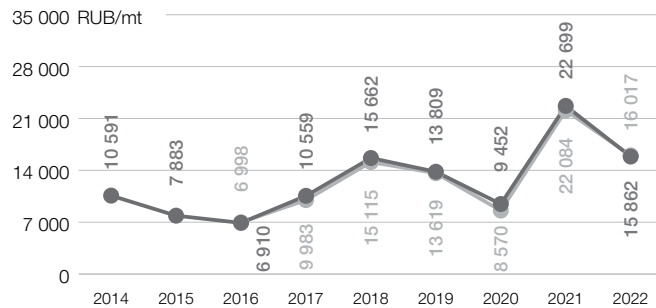
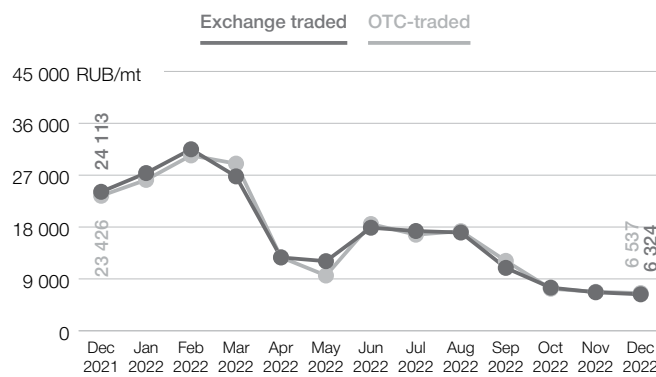
TRADES (by SIZE)



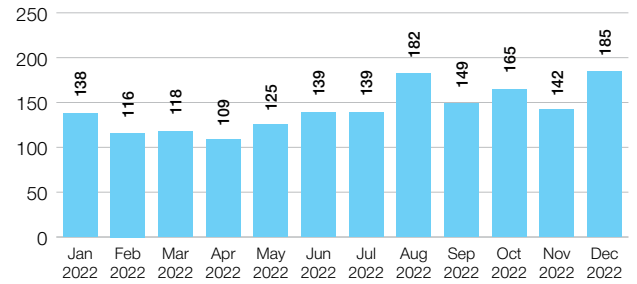
	2022	2022 vs 2021	
Volume traded (000' mt)	1 709	+283	+19.8%
Number of trades	18 775	+2 845	+17.9%

SPIMEX RESIDUAL FUEL OIL PRICE INDEX (EUROPEAN RUSSIA), RUB/mt

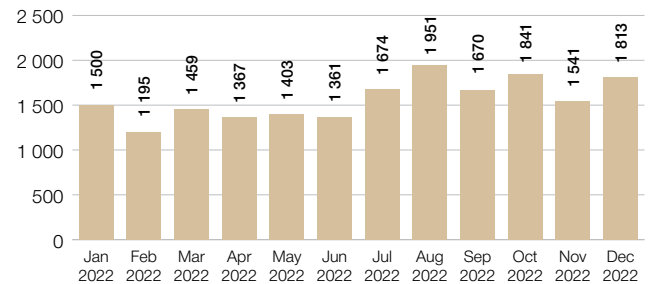
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	6 324	24 113	-17 789	-73.8%
OTC-traded	6 537	23 426	-16 889	-72.1%



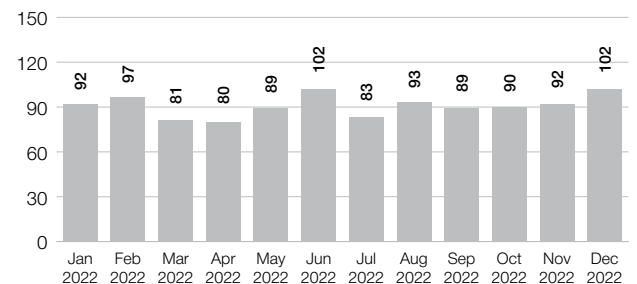
VOLUME TRADED, 000' mt



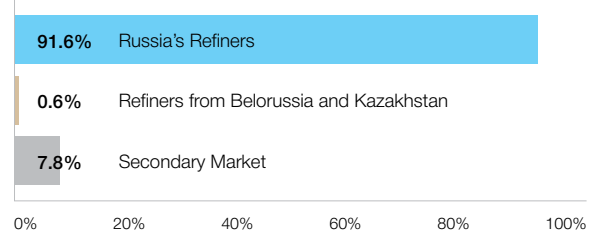
NUMBER of TRADES



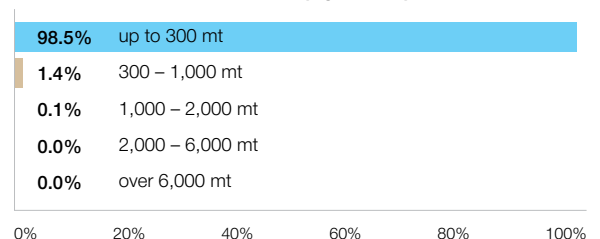
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)

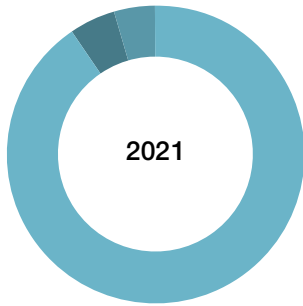


TRADES (by SIZE)



	2022	2022 vs 2021	
Volume traded (000' mt)	1 988	+250	+14.4%
Number of trades	40 512	+8 736	+27.5%

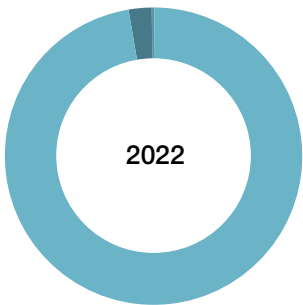
MARKET ANALYSIS



90.7%
LPG (utilities and motor vehicles)

5.0%
LPG (chemical industry)

4.3%
WLHF & other LHs

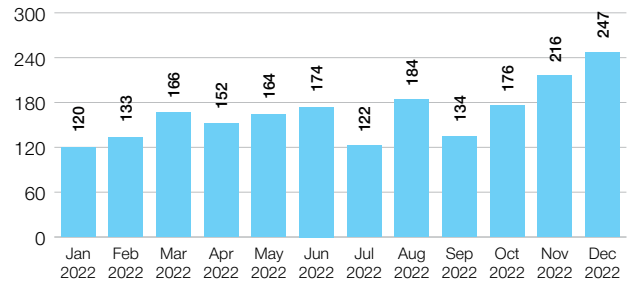


97.3%
LPG (utilities and motor vehicles)

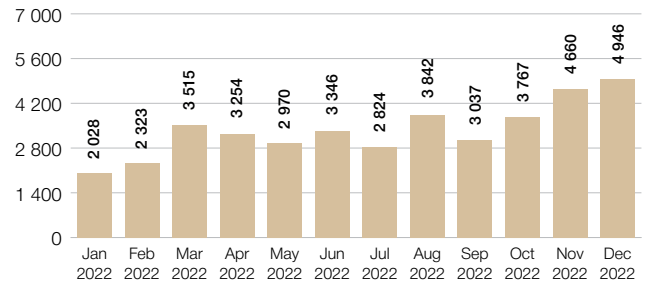
2.5%
LPG (chemical industry)

0.2%
WLHF & other LHs

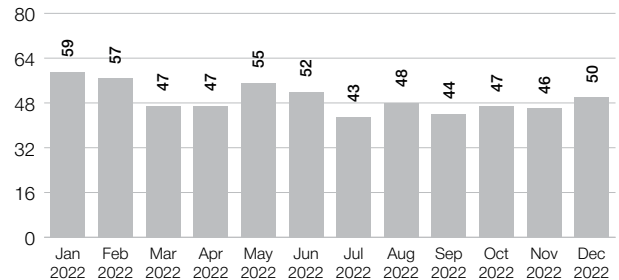
VOLUME TRADED, 000' mt



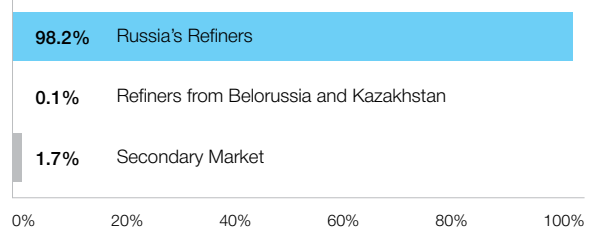
NUMBER of TRADES



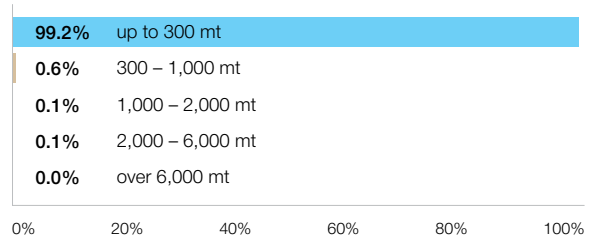
AVERAGE TRADE SIZE, mt



MARKET ANALYSIS (by SEGMENT)



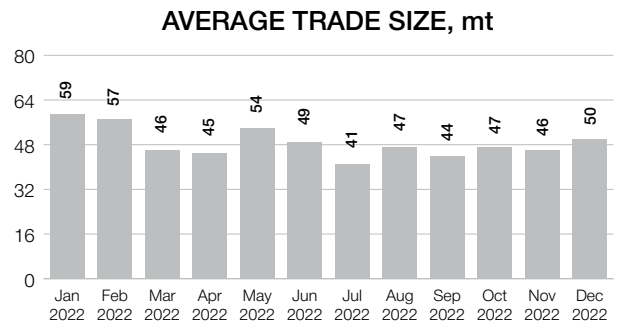
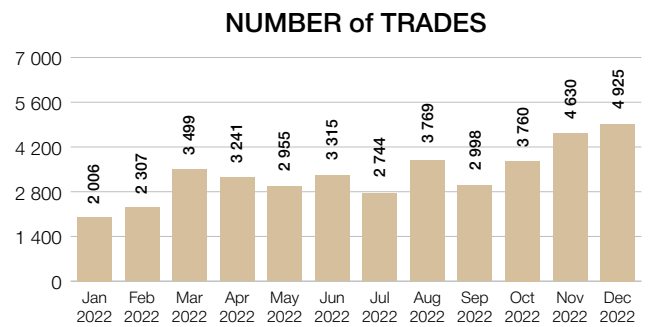
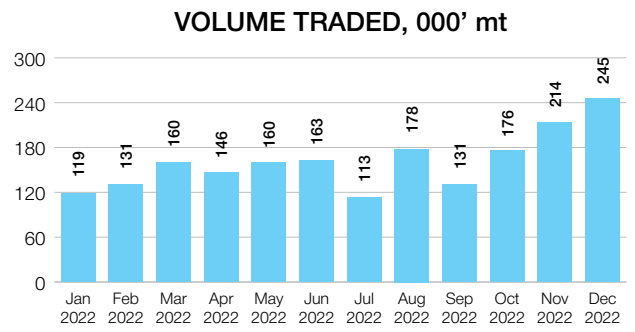
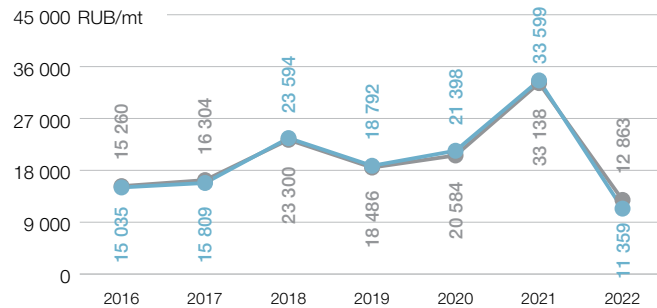
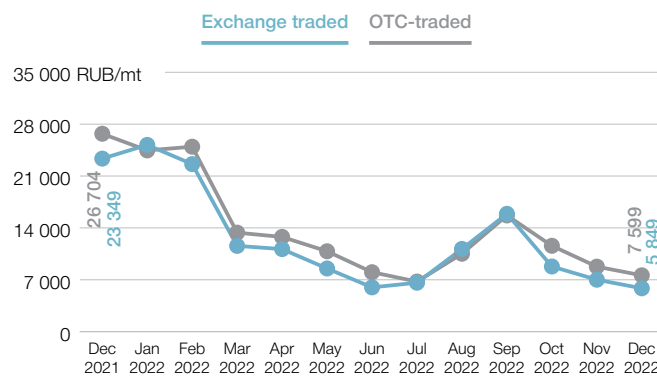
TRADES (by SIZE)



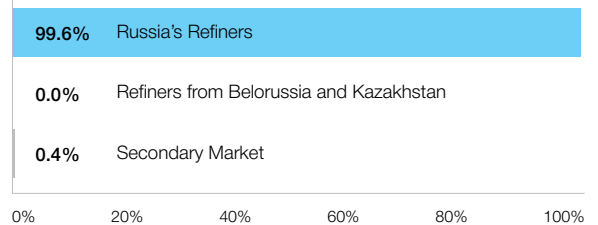
	2022	2022 vs 2021	
Volume traded (000' mt)	1 935	+358	+22.7%
Number of trades	40 149	+8 818	+28.1%

SPIMEX LPG PRICE INDEX
(URALS and SIBERIA), RUB/mt

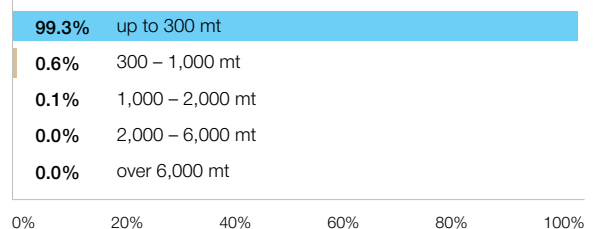
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Exchange traded	5 849	23 349	-17 499	-74.9%
OTC-traded	7 599	26 704	-19 105	-71.5%



MARKET ANALYSIS (by SEGMENT)



TRADES (by SIZE)



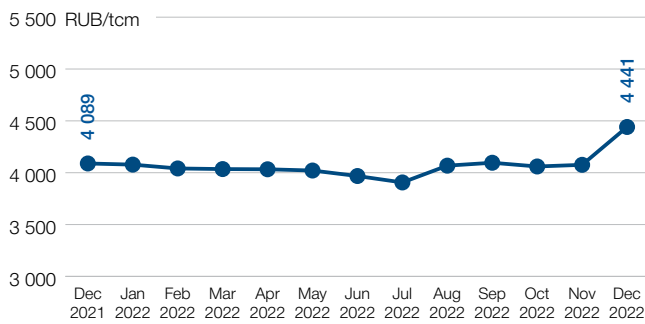


	2022	2022 vs 2021	
Volume traded (bcm)	5 700	-991	-14.8%
Number of trades	4 891	+210	+4.5%

SPIMEX NATURAL GAS PRICE INDEX, (EXCHANGE-TRADED NATURAL GAS)

	Dec 2022 average	Dec 2021 average	Change	
			RUB/ thousand cubic meters (tcm)	%
Index RUB/thousand cubic meters	4 441	4 089	+352	+8.6%

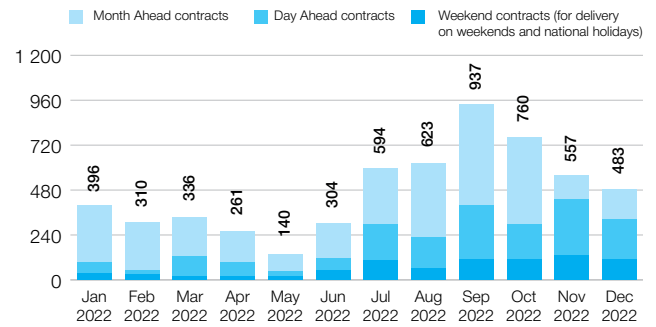
Exchange traded



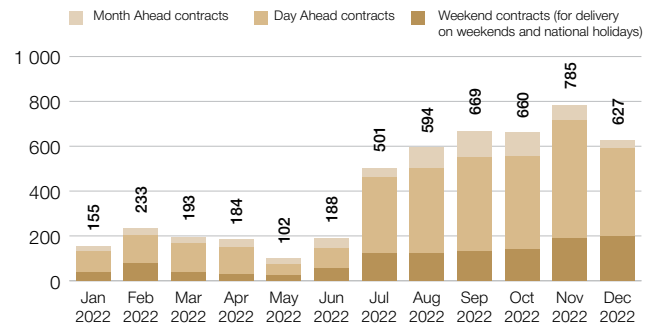
VOLUME TRADED (by BALANCING POINT), mcm

	2021	2022
Lokosovo (622.5 km)	4 439	4 108
Nadym	2 251	1 592

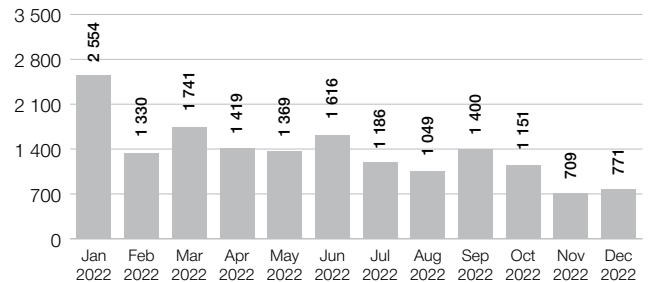
VOLUME TRADED, mcm



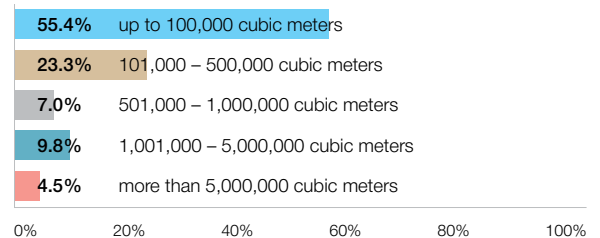
NUMBER of TRADES



AVERAGE TRADE SIZE, 000' cubic meters



TRADES (by SIZE)

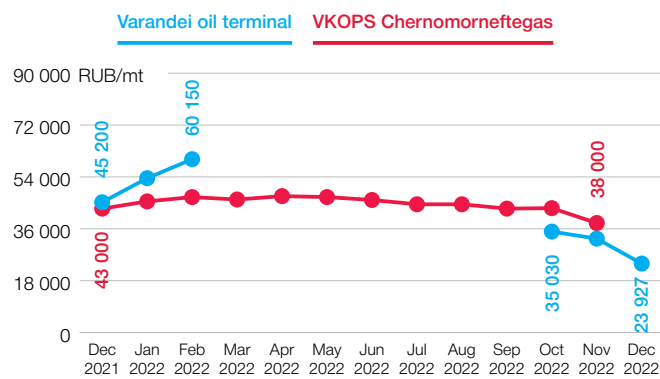




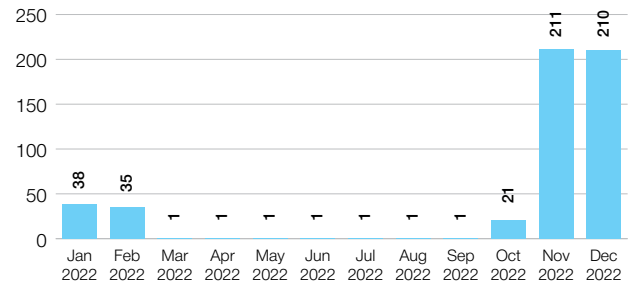
	2022	2022 vs 2021	
Volume traded (000' mt)	519	+323	+160%
Number of trades	132	0	0.0%

SPIMEX WEIGHTED AVERAGE PRICE (by LOCATION), RUB/mt

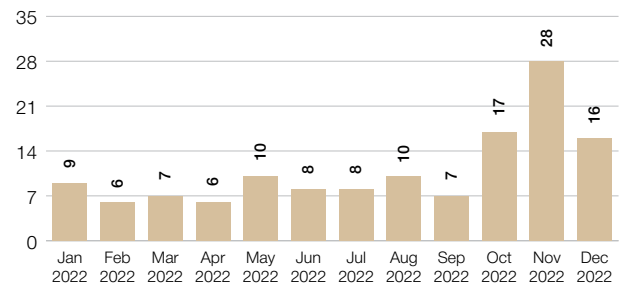
	Dec 2022 average	Dec 2021 average	Change	
			RUB/mt	%
Varandei oil terminal	23 927	45 200	-21 273	-47.1%
VKOPS Chernomorneftegas	-	43 000	-	-



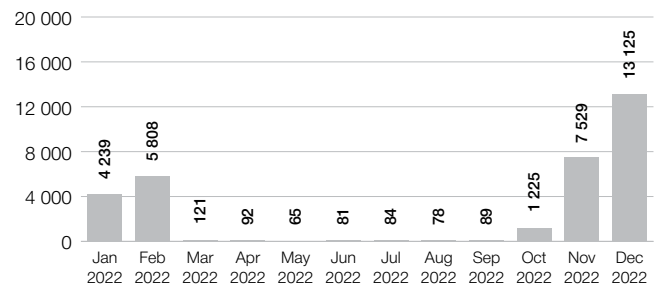
VOLUME TRADED, 000' mt



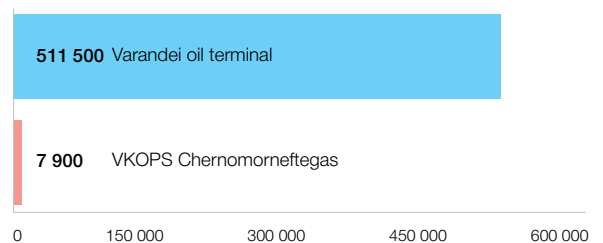
NUMBER of TRADES



AVERAGE TRADE SIZE, mt

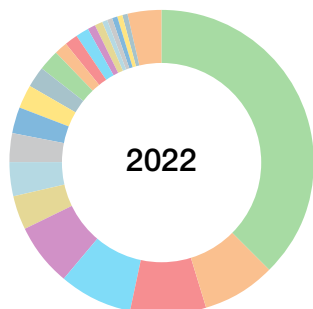


TRADES by LOCATION, 000' mt



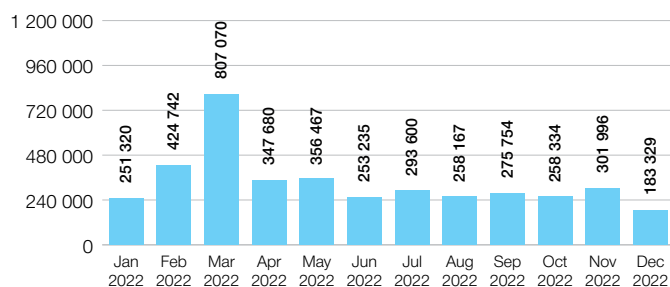
	2022	2022 vs 2021	
Volume traded, m ³	4 011 694	+3 906 804	38.2-fold rise
Volume traded, mt	20	-316	-94.0%
Number of trades	10 024	+9 359	15.1-fold rise

MARKET ANALYSIS (by CONSTITUENT REGION of RUSSIA), (%%, cubic meters)

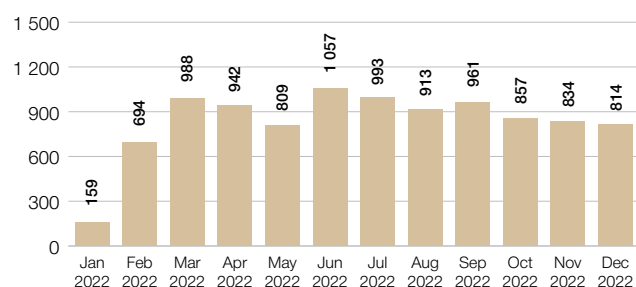


37.5%	the Krasnoyarsk Krai (1 503 540)
8.0%	the Republic of Tatarstan (319 121)
7.9%	the Udmurt Republic (315 032)
7.8%	the Vologda Oblast (312 202)
6.7%	the Sverdlovsk Oblast (267 760)
3.6%	the Tambov Oblast (146 316)
3.5%	the Altai Krai (138 429)
3.2%	the Nizhny Novgorod Oblast (128 725)
2.9%	the Kirov Oblast (116 755)
2.5%	the Chelyabinsk Oblast (99 594)
2.2%	the Novosibirsk Oblast (87 495)
2.0%	the Tumen Oblast (80 704)
1.5%	the Ryazan Oblast (59 977)
1.4%	the Tomsk Oblast (56 346)
1.3%	the Chuvash Republic (51 162)
0.9%	the Voronezh Oblast (35 887)
0.8%	the Perm Krai (31 435)
0.6%	the Kemerovo Oblast (25 696)
0.6%	the Republic of Buryatia (23 961)
0.5%	the Republic of Mari El (22 407)
0.5%	the Rostov-on-Don Oblast (22 212)
0.5%	the Khabarovsk Krai (22 210)
3.6%	Other regions (144 728):
	the Ivanovo Oblast (20 520)
	the Belgorod Oblast (18 229)
	the Lipetsk Oblast (17 541)
	the Republic of Bashkortostan (17 530)
	the Arkhangelsk Oblast (12 327)
	the Omsk Oblast (8 016)
	the Moscow Oblast (7 609)
	the Republic of Khakassia (7 315)
	the Vladimir Oblast (6 639)
	the Republic of Adygea (5 964)
	the Ulyanovsk Oblast (5 297)
	the Amur Oblast (4 485)
	the Penza Oblast (3 708)
	the Republic of Mordovia (3 274)
	the Volgograd Oblast (1 650)
	the Republic of Dagestan (1 450)
	the Yaroslavl Oblast (818)
	the Republic of Crimea (794)
	the Zabaikalski Krai (333)
	the Republic of Altai (320)
	the Novgorod Oblast (300)
	the Oryol Oblast (246)
	the Tula Oblast (215)
	the Sakhalin Oblast (100)
	the Saratov Oblast (30)
	the Kursk Oblast (18)

VOLUME TRADED, cubic meters



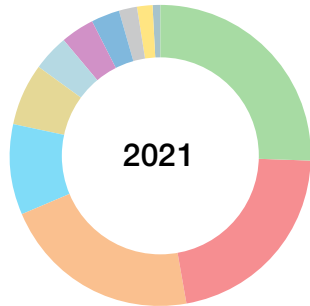
NUMBER of TRADES



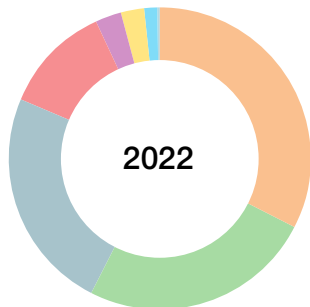


	2022	2022 vs 2021	
Volume traded (000' mt)	77 623	-930 840	-92.3%
Number of trades	771	-6 529	-89.4%

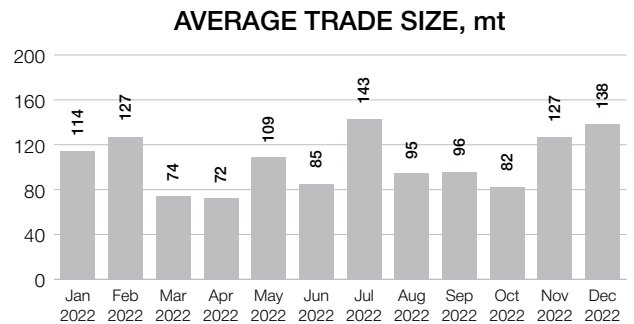
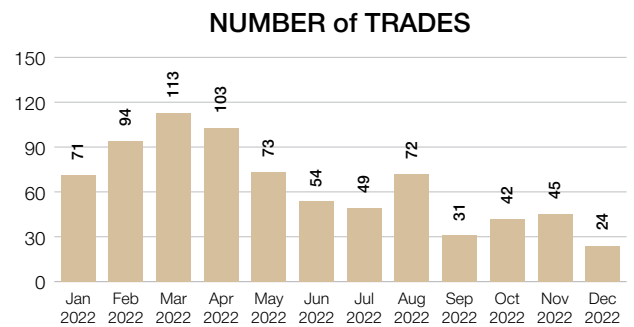
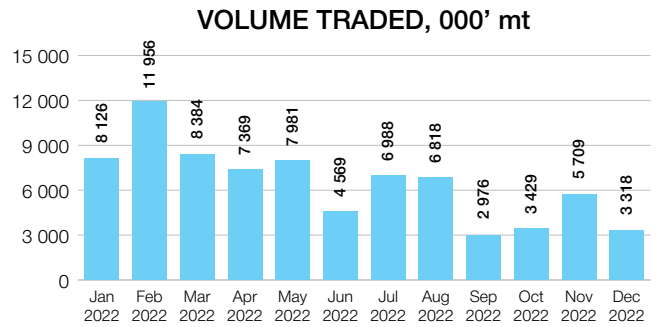
MINERAL FERTILIZERS TRADED at SPIMEX by PRODUCT (% , mt)



- 25.8%** Ammofos (260 349)
- 21.6%** NPK 10-26-26 (217 827)
- 21.4%** Ammonium nitrate (B grade) (215 667)
- 9.8%** Sulphoammophos (98 394)
- 6.6%** NPK (other grades) (66 769)
- 3.8%** NPK 16-16-16 (38 000)
- 3.7%** Carbamide (B grade) (36 970)
- 2.9%** Liquid complex fertilizers (29 230)
- 2.0%** NPK 15-15-15 (20 100)
- 1.8%** Other mineral fertilizers (19 107)
- 0.6%** UAN 32 (6 050)

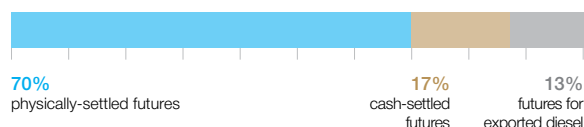


- 32.7%** Ammonium nitrate (B grade) (25 414)
- 25.0%** Ammofos (19 396)
- 23.8%** UAN 32 (18 475)
- 11.8%** NPK 10-26-26 (9 194)
- 2.8%** Carbamide (B grade) (2 193)
- 2.3%** Other mineral fertilizers (1 687)
- 1.4%** Sulphoammophos (1 104)
- 0.2%** NPK 16-16-16 (160)





	2022	2022 vs 2021	
Volume traded (contracts)	13 884	-33 435	-70.7%
Annual turnover (RUB, mn)	69.3	-187.7	-73.0%



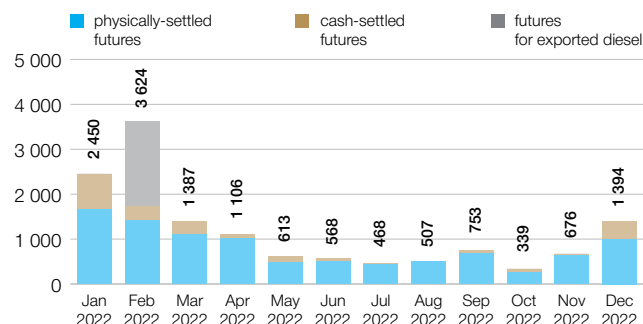
MARKET ANALYSIS

TURNOVER and VOLUME TRADED

PHYSICALLY-SETTLED FUTURES (Russia's internal market)

Underlying commodity	Turnover		Change	
	2022	2021	RUB, mn	%
Gasoline Regular 92	3 070	10 010	-6 940	-69.3%
Gasoline Premium 95	944	1 271	-327	-25.8%
Summer Diesel	934	906	+28	+3.1%
Condensate	3 434	8 010	-4 576	-57.1%
LPG	1 300	6 549	-5 249	-80.1%

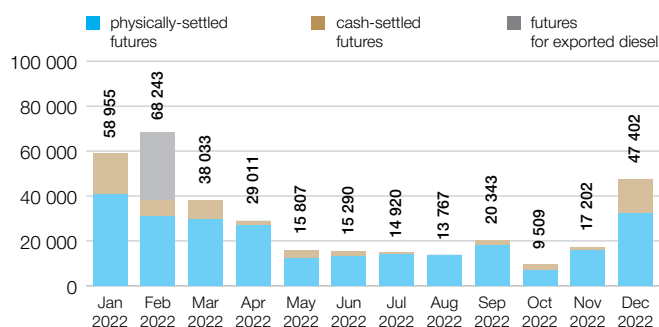
TURNOVER, RUB, mn



CASH-SETTLED FUTURES (Russia's internal market)

Underlying commodity	Turnover		Change	
	2022	2021	RUB, mn	%
Gasoline Regular 92	349	1 213	-864	-71.3%
Gasoline Premium 95	185	722	-537	-74.4%
Summer Diesel	249	398	-149	-37.5%
Condensate	902	5 034	-4 132	-82.1%
LPG	632	2 408	-1 776	-73.8%

VOLUME TRADED, mt



SPIMEX ULSD FUTURES (physically-settled for exported Russian diesel)

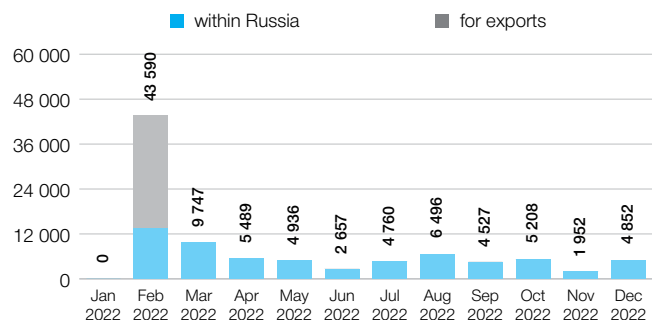
Underlying commodity	Turnover		Change	
	2022	2021	RUB, mn	%
Summer Diesel	1 886	10 797	-8 911	-82.5%

VOLUME PHYSICALLY DELIVERED

PHYSICALLY-SETTLED FUTURES (Russia's internal market)

Underlying commodity	Volume physically delivered, mt		Change	
	2022	2021	RUB, mn	%
Gasoline Regular 92	19 500	58 440	-38 940	-66.6%
Gasoline Premium 95	5 100	9 660	-4 560	-47.2%
Summer Diesel	8 330	3 225	+5 105	+160%
Condensate	22 860	72 300	-49 440	-68.4%
LPG	8 424	41 292	-32 868	-79.6%

VOLUME PHYSICALLY DELIVERED, mt



SPIMEX ULSD FUTURES (physically-settled for exported Russian diesel)

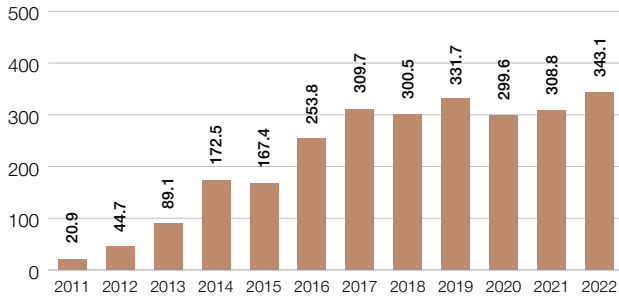
Underlying commodity	Volume physically delivered, mt		Change	
	2022	2021	RUB, mn	%
Summer Diesel	30 000	270 000	-240 000	-88.9%



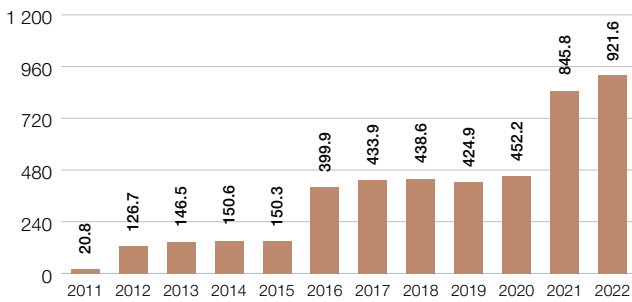
REFINED PRODUCTS

	2022	2022 vs 2021	
Volume registered, mmt	343.1	+34.3	+11.1%
Number of transactions	921.6	+75.8	+9.0%

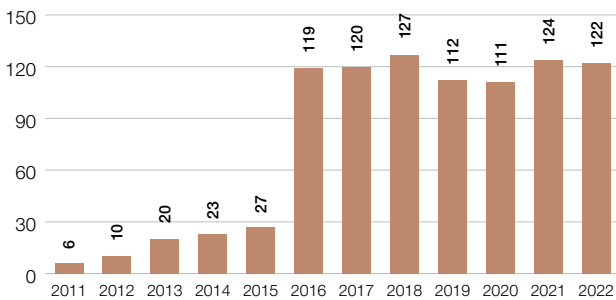
VOLUME REGISTERED, mmt



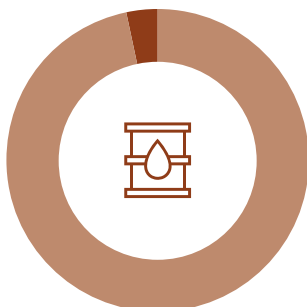
NUMBER of TRANSACTIONS (000')



NUMBER of SUBMITTERS



NEWCOMERS and LONG TIMERS



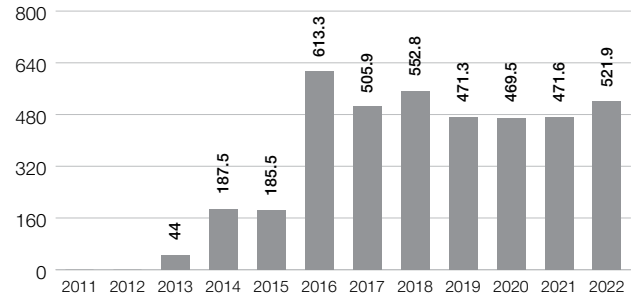
118
Long timers (companies that started register OTC transactions with SPIMEX prior to 2022)

4
Newcomers (companies that started to register OTC transactions with SPIMEX in 2022)

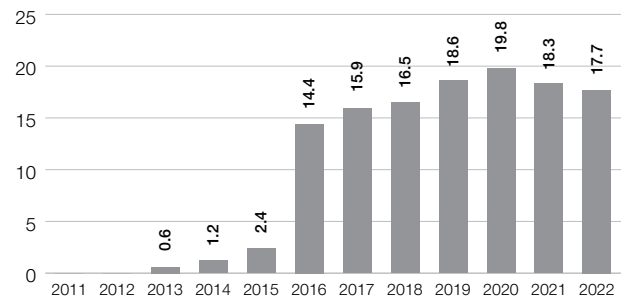
CRUDE OIL

	2022	2022 vs 2021	
Volume registered, mmt	521.9	+50.3	+10.7%
Number of transactions	17.7	-0.6	-3.3%

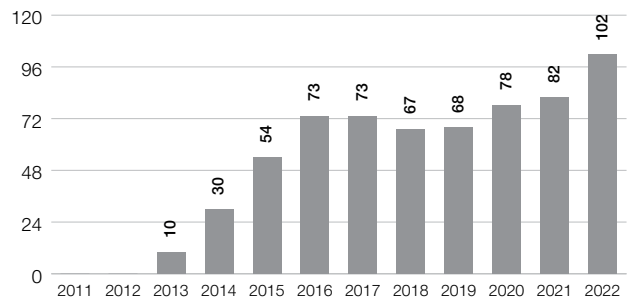
VOLUME REGISTERED, mmt



NUMBER of TRANSACTIONS (000')



NUMBER of SUBMITTERS



NEWCOMERS and LONG TIMERS



92
Long timers (companies that started register OTC transactions with SPIMEX prior to 2022)

10
Newcomers (companies that started to register OTC transactions with SPIMEX in 2022)

* - all information is provided as of 11 Feb 2023



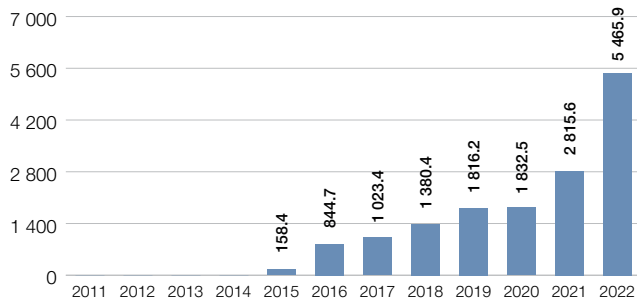
NATURAL GAS

COAL

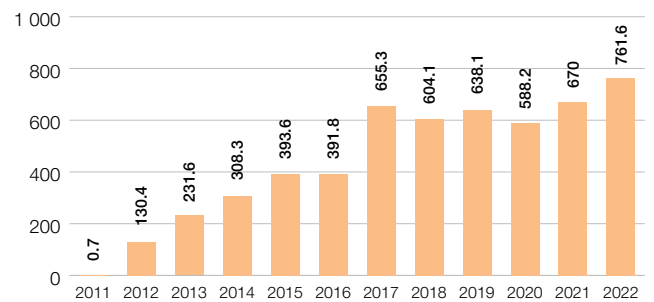
	2022	2022 vs 2021	
Volume registered, bcm	5 465.9	+2 650.3	+94.1%
Number of transactions	29.8	-0.2	-0.3%

	2022	2022 vs 2021	
Volume registered, mmt	761.6	+91.6	+13.7%
Number of transactions	71.2	-9.5	-11.8%

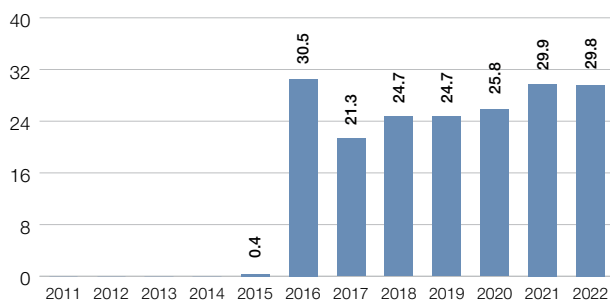
VOLUME REGISTERED, bcm



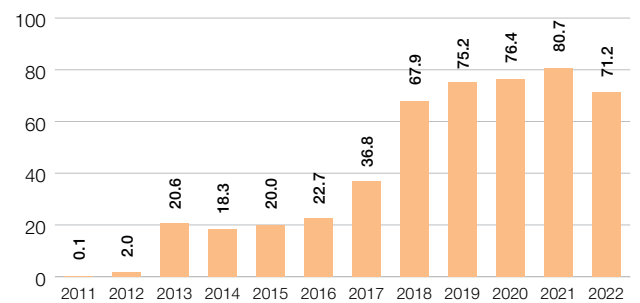
VOLUME REGISTERED, mmt



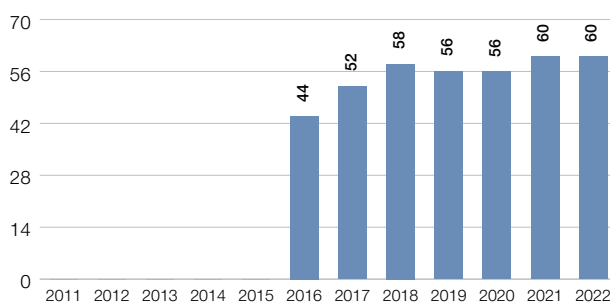
NUMBER of TRANSACTIONS (000')



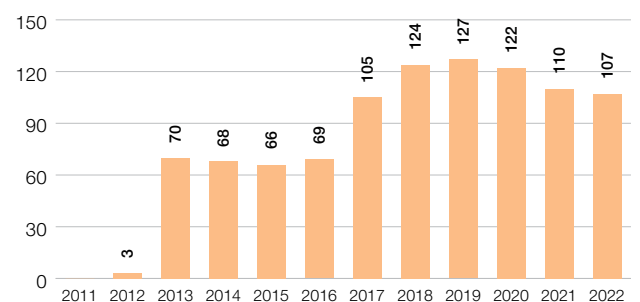
NUMBER of TRANSACTIONS (000')



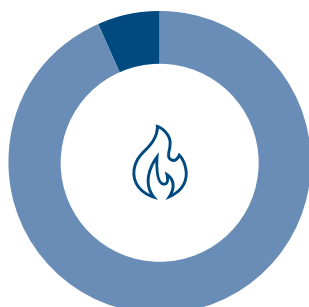
NUMBER of SUBMITTERS



NUMBER of SUBMITTERS



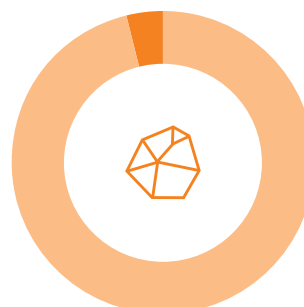
NEWCOMERS and LONG TIMERS



56
Long timers (companies that started register OTC transactions with SPIMEX prior to 2022)

4
Newcomers (companies that started to register OTC transactions with SPIMEX in 2022)

NEWCOMERS and LONG TIMERS



103
Long timers (companies that started register OTC transactions with SPIMEX prior to 2022)

4
Newcomers (companies that started to register OTC transactions with SPIMEX in 2022)

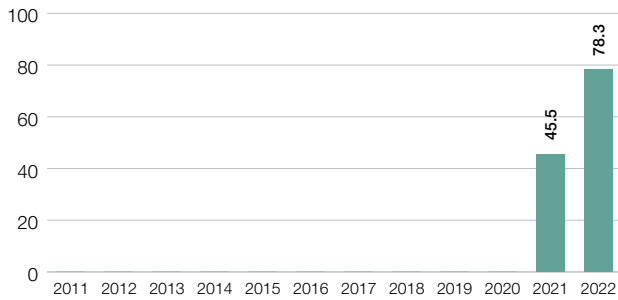
* - all information is provided as of 11 Feb 2023



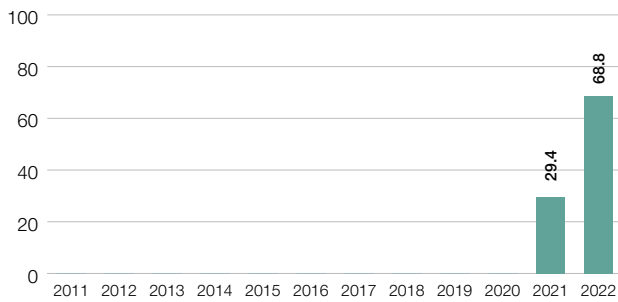
TIMBER and CONSTRUCTION MATERIALS SECTION

	2022	2022 vs 2021	
Volume registered, bcm	78.3	+32.8	+42%
Number of transactions	68.8	+39.4	+57%

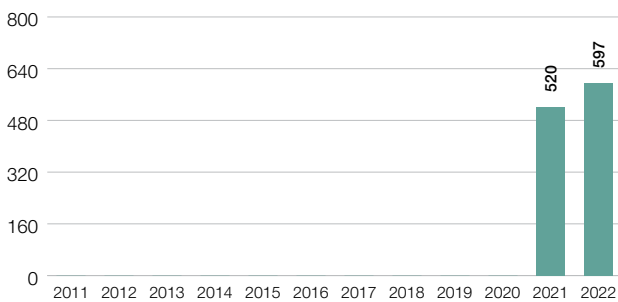
VOLUME REGISTERED, 000' mt



NUMBER of TRANSACTIONS (000')



NUMBER of SUBMITTERS



NEWCOMERS and LONG TIMERS



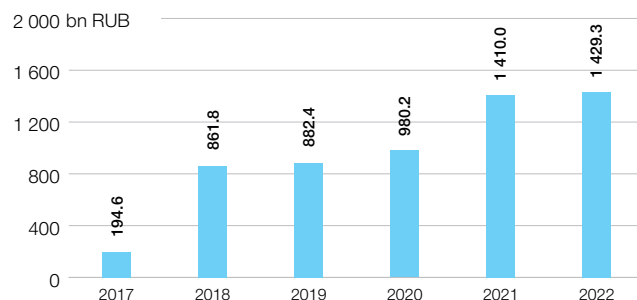
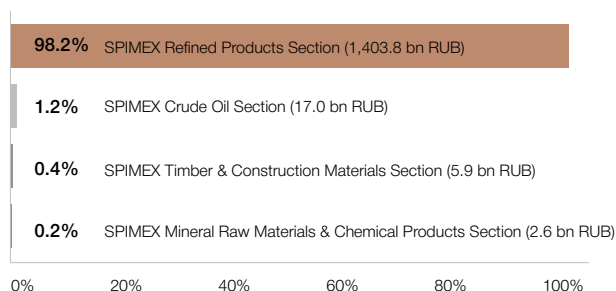
443
Long timers (companies that started register OTC transactions with SPIMEX prior to 2022)

154
Newcomers (companies that started to register OTC transactions with SPIMEX in 2022)

* - all information is provided as of 11 Feb 2023

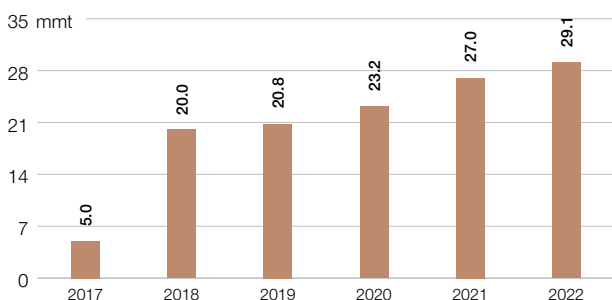


The AMOUNT of PECUNIARY OBLIGATIONS CLEARED by SPIMEX

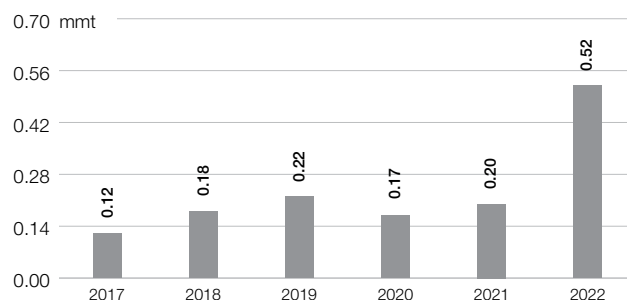


The VOLUME of COMMODITY OBLIGATIONS CLEARED by SPIMEX

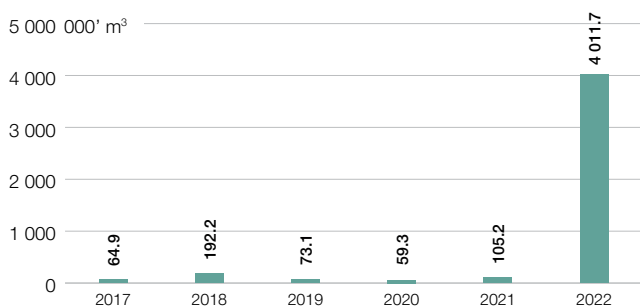
SPIMEX REFINED PRODUCTS SECTION



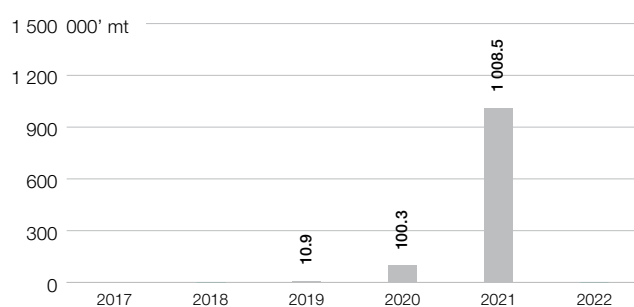
SPIMEX CRUDE OIL SECTION



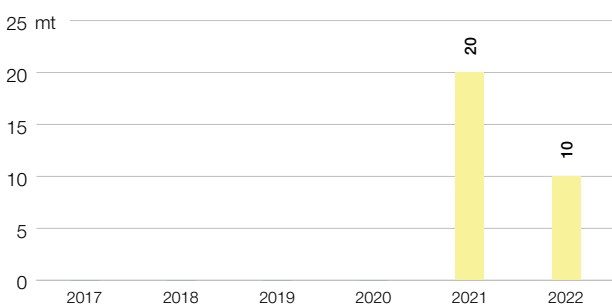
SPIMEX TIMBER AND CONSTRUCTION MATERIALS SECTION



SPIMEX MINERAL FERTILIZERS SECTION



SPIMEX AGRICULTURAL PRODUCTS AND BIORESOURCES SECTION





ON OWN BEHALF as a trading participant

- 1 Market Selection**
- 2 Training Programs (free of charge)**
- 3 Status Selection**

Residents of Russia: Visiting trading participant (Section's Segment) Visiting trading participant (Section) Provisional section member Section member Member of the exchange	Non-residents of Russia: Non-resident visiting participant (Section's Segment) Non-resident visiting participant (Section) Non-resident provisional section member Non-resident section member Non-resident member of the exchange
---	--
- 4 Enter into a trading participant agreement with SPIMEX and pay the admission fee**
- 5 Accreditation at the clearing organization**
- 6 Enter into a technical access agreement with SPIMEX and connect your remote working place to the electronic trading system (ETS)**
- 7 Register a company employee as a trader and receive a digital signature key issued by the CA**
- 8 Place bids/offers**

VIA A BROKER as a customer of another trading participant

- 1 Market Selection**
- 2 Broker Selection**
List of brokers authorized to provide brokerage services to customers in the relevant SPIMEX market: spimex.com/participant/brokers
- 3 Enter into a brokerage agreement with a broker**
- 4 Accreditation at the clearing organization**
- 5 Place bids/offers with your broker**

DIGITAL SIGNATURE

- RUB 5,000** – for one-year period
- RUB 2,700** – Crypto-PRO licence (one-time)
- RUB 2,500** – USB token (one-time)

ADMISSION FEE RATES

STATUS	PERIOD	REFINED PRODUCTS; CRUDE OIL; NATURAL GAS	TIMBER & CONSTRUCTION MATERIALS; MINERAL COMMODITIES & CHEMICAL PRODUCTS; COAL; AGRICULTURAL COMMODITIES	DERIVATIVES MARKET
Visiting trading participant/ Non-resident visiting trading participant	1 year	RUB 100,000 per year* / RUB 5,000 per year* (Refined Products - small wholesale)	RUB 5,000 per year*	RUB 100,000 per year*
Provisional section member/ Non-resident provisional section member	1 year	RUB 700,000 per year* except for Refined Products Market	RUB 35,000 per year*	RUB 250,000 per year*
Section member/ Non-resident section member	no time limitation	RUB 3,000,000 (one time payment)*	RUB 1,000,000 (one time payment)*	RUB 1,000,000 (one time payment)*
Member of the exchange/ Non-resident member of the exchange	no time limitation			RUB 6,000,000 (one time payment)*

OTHER FEES

EXCHANGE & CLEARING FEES

EXCHANGE FEE

SPIMEX Spot Sections 0.06% of the volume traded (payable in Roubles – net of VAT)*
SPIMEX Derivatives Section – depending on the product (as per the SPIMEX Fees and Commissions Schedule)

CLEARING FEE

Not more than 0.057% of the transaction amount (in Rouble equivalent – net of VAT)*

TECHNICAL SERVICES FEES

FEE CHARGED FOR REMOTE ACCESS to the SPIMEX Electronic Trading System (ETS) and to the SPIMEX Connect

SPIMEX Spot Sections RUB 11,000 (per working station – per calendar month)*
SPIMEX Derivatives Section RUB 3,000 (per working station – per calendar month)*

SECURITY DEPOSIT**

SPIMEX Spot Sections RUB 20,000 (per each SPIMEX spot section – one-time payment)*
SPIMEX Derivatives Section RUB 10,000 (one-time payment)*

* VAT exempt under sub-clause 12.2 of clause 2 Article 149 of the Russian Tax Code.

** Payable by Visiting trading participants, Non-resident visiting trading participant, Provisional section member, Non-resident provisional section member. The amount is refunded upon termination of the relevant technical services agreement or upon termination of access to the services provided by SPIMEX to trading participants while trading at the relevant section of the Exchange, provided that the trading participant duly discharges all its obligations to the Exchange.

MOSCOW:

119021 Moscow, Timura Frunze street, 24

Tel.: +7 (495) 380-04-24,

Fax: +7 (495) 380-04-23

St. PETERSBURG:

191119 St. Petersburg, Marata street, 69-71, A, office 7-H

Tel.: +7 (812) 449-53-83

PERM:

614000 Perm, Sovetskaya street, 24 b

Tel.: +7 (342) 235-78-48;

+7 (922) 240-22-04

IRKUTSK:

664011 Irkutsk, Gorkogo street, 36 b, office III-12

Tel.: +7 (395) 248-83-20;

+7 (395) 248-83-24

TYUMEN:

625000 Tyumen, Republic street, 61, office 5-013

Tel.: +7 (903) 129-41-59

VLADIVOSTOK:

690003 Vladivostok, Bestuzheva street, 21a, office 217

Tel.: +7 (902) 555-52-93

WWW.SPIMEX.COM

